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FERC FORM NO. 2:
ANNUAL REPORT OF MAJOR NATURAL
GAS COMPANIES
TO THE
PUBLIC SERVICE COMMISSION
OF IDAHO

This report is mandatory under the Natural Gas Act, Sections 10(a) and 16, and 18 CFR 250.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

QUESTAR

QUESTAR GAS COMPANY

180 EAST FIRST SOUTH P.O. BOX 45360
SALT LAKE CITY, UTAH 84145-0360

Year of Report

December 31, 2007

INSTRUCTIONS FOR FILING THE
FERC FORM NO. 2

GENERAL INFORMATION

I. Purpose

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form.

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

III. What and Where to Submit

- (a) Submit the electronic medium in accordance with the procedures specified in 18 CFR § 385.2011 and an original and four (4) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

GENERAL INFORMATION

- (ii) be signed by Independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-116
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

Public Reference and Files Maintenance Branch
Washington, DC 20426
(202) 208-2356

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs, Office of the Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform Systems of Accounts (18 CFR 201)(U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for statement of income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:
Chief Accountant
Federal Energy Regulatory Commission
Washington, DC 20426
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

DEFINITIONS

- I. Btu per cubic foot—The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32°F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the Commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm—A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

(Natural Gas Act, 15 U.S.C. 717-717w)

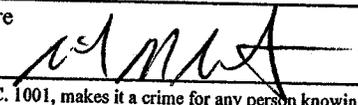
"Sec.10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas..."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed..."

GENERAL PENALTIES

"Sec.21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

**FERC FORM NO. 2:
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent Questar Gas Company		02 Year of Report Dec. 31, 2007
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 180 East First South, Salt Lake City, Utah 84111		
05 Name of Contact Person Jeff Callor	06 Title of Contact Person Financial Reports Supervisor	
07 Address of Contact Person (Street, City, State, Zip Code) 180 East First South, Salt Lake City, Utah 84111		
08 Telephone of Contact Person, Including Area Code (801) 324-5249	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) March 31, 2008
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name David M. Curtis	02 Title Vice President and Controller	
03 Signature 	04 Date Signed (Mo, Day, Yr) March 31, 2008	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		
6	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		
9	Statement of Retained Earnings for the Year	118-119		
10	Statements of Cash Flows	120-121		
11	Notes to Financial Statements	122		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		
15	Gas Property and Capacity Leased to Others	213		
16	Gas Plant Held for Future Use	214		
17	Construction Work in Progress-Gas	216		
18	General Description of Construction Overhead Procedure	218		
19	Accumulated Provision for Depreciation of Gas Utility Plant	219		
20	Gas Stored	220		
21	Investments	222-223		
22	Investments in Subsidiary Companies	224-225		
23	Prepayments	230		
24	Extraordinary Property Losses	230		
25	Unrecovered Plant and Regulatory Study Costs	230		
26	Other Regulatory Assets	232		
27	Miscellaneous Deferred Debits	233		
28	Accumulated Deferred Income Taxes	234-236		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
29	Capital Stock	250-251		
30	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		
31	Other Paid-in Capital	253		
32	Discount on Capital Stock	254		
33	Capital Stock Expense	254		
34	Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		
35	Long-Term Debt	256-257		
36	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		
37	Unamortized Loss and Gain on Recquired Debt	260		

Name of Respondent Questar Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2007
List of Schedules (Natural Gas Company) (continued)				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
39	Taxes Accrued, Prepaid, and Charged During Year	262-263		
40	Miscellaneous Current and Accrued Liabilities	266		
41	Other Deferred Credits	269		
42	Accumulated Deferred Income Taxes-Other Property	274-275		
43	Accumulated Deferred Income Taxes-Other	276-277		
44	Other Regulatory Liabilities	278		
INCOME ACCOUNT SUPPORTING SCHEDULES				
45	Gas Operating Revenues	300-301		
46	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		
47	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		
48	Revenues from Storage Gas of Others	306-307		
49	Other Gas Revenues	308		
50	Gas Operation and Maintenance Expenses	317-325		
51	Exchange and Imbalance Transactions	328		
52	Gas Used in Utility Operations	331		
53	Transmission and Compression of Gas by Others	332		
54	Other Gas Supply Expenses	334		
55	Miscellaneous General Expenses-Gas	335		
56	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
57	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
COMMON SECTION				
58	Regulatory Commission Expenses	350-351		
59	Distribution of Salaries and Wages	354-355		
60	Charges for Outside Professional and Other Consultative Services	357		
GAS PLANT STATISTICAL DATA				
61	Compressor Stations	508-509		
62	Gas Storage Projects	512-513		
63	Transmission Lines	514		
64	Transmission System Peak Deliveries	518		
65	Auxiliary Peaking Facilities	519		
66	Gas Account-Natural Gas	520		
67	System Map	522		
68	Footnote Reference	551		
69	Footnote Text	552		
70	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p style="text-align: right;">David M. Curtis, Vice Pres & Controller 180 East First South St. P.O. Box 45360 Salt Lake City, Utah 84145-0360</p>			
<p>2. Provide the name of the State under the laws which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p style="text-align: center;">State of Utah - May 7, 1935</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Colorado - Producing Properties, Natural Gas, Distribution Montana - Producing Properties New Mexico - Producing Properties Utah - Natural Gas, Distribution Utility and Producing Properties Wyoming - Natural Gas, Distribution Utility and Producing Properties Idaho - Natural Gas, Distribution Utility</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: _____</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state

name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

Questar Gas is a wholly owned subsidiary of Questar.

Detailed information is disclosed in the 2007 Form 10-k reports filed by Questar Gas and Questar Corporation.

Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)	
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement

how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the ten largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and in a footnote, state the purpose of such closing: November 16, 2007	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy Total: 9,189,626 By proxy: 0	3. Give the date and place of such meeting: May 14, 2007 Salt Lake City, UT
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	9,189,626	9,189,626		
5	TOTAL number of security holders	One	One		
6	TOTAL votes of security holders listed below	9,189,626	9,189,626		
7	Questar Corporation	9,189,626	9,189,626		
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development,

purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. See Page 108a
2. None
3. None
4. None
5. None
6. None
7. None
8. None
9. See Page 108b, 108c
10. See Page 108c
11. See Pages 108d, 108e
12. None

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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IMPORTANT CHANGES DURING THE YEAR

1. CHANGES AND ADDITIONS TO FRANCHISE RIGHTS

Franchise rights were obtained by Questar Gas Company in the calendar year of 2007 from the following:

- | | |
|--------------------------------|--|
| Pleasant View City | At the end of 20 year term, the franchise shall continue for up to 2 additional terms of 15 years each. \$50 consideration given |
| Utah Town Franchise | At expiration, shall continue for up to two additional 15 year terms. \$50 consideration given |
| Mapleton City Franchise | Initial 20 year term to be extended up to two additional terms of 15 years each. \$50 consideration given |
| North Salt Lake Town Franchise | Ten year term with no renewals. \$50 consideration given |
| Cache County Franchise | New franchise has initial term of 20 years with two additional renewal periods of 15 years each. 90 days notice to terminate. \$50 consideration given |
| Brigham City Franchise | New 20 year term to be extended up to two additional terms of 15 years each; \$50 consideration given |
| Box Elder County Franchise | Initial term of 20 years.
At expiration, the franchise shall continue with same terms for up to 2 additional terms of 15 years. \$100 consideration given |

9. IMPORTANT LEGAL PROCEEDINGS

Rate Regulation and Other Matters

Regulation

As a public utility, Questar Gas is subject to the jurisdiction of the PSCU and PSCW. Natural gas sales and transportation services are provided under rate schedules approved by the two regulatory commissions. Questar Gas is authorized to earn a return on equity of 11.2% in Utah and 11.83% in Wyoming. Both the PSCU and PSCW permit Questar Gas to recover gas costs through a balancing-account procedure and to reflect natural gas-price changes on a periodic basis, typically twice a year in the spring and the fall. Questar Gas has also received permission from the PSCU and PSCW to recover, as part of its gas costs, the specific costs associated with derivative contracts.

Questar Gas has significant relationships with affiliates that have allowed it to lower its costs and improve efficiency. Transactions between Questar Gas and its affiliates are subject to greater scrutiny by regulators.

Questar Gas is subject to the requirements of the Pipeline Safety Improvement Act. Questar Gas estimates that it will cost \$4.0 to \$5.0 million per year to comply with the Act, not including costs of pipeline replacement if necessary. The PSCU has allowed Questar Gas to recover \$2.0 million per year of these costs beginning June 2006 and to record a regulatory asset for additional incremental operating costs incurred to comply with this Act.

Questar Gas Rate Changes

In December 2007, Questar Gas filed a general rate case in Utah requesting an increase in rates of \$22.0 million, including an authorized return on equity of 11.25%. Hearings are scheduled in mid-2008 and a decision from the PSCU is expected in August 2008.

In October 2006, the PSCU approved the CET effective January 1, 2006. The purpose of the CET is to promote energy conservation. Under the Company's prior rate structure, Questar Gas revenues declined when temperature-adjusted average usage per customer decreased. Questar Gas revenues increased when temperature-adjusted average usage per customer increased. Under the CET, Questar Gas non-gas revenues are decoupled from the volume of temperature-adjusted gas used by customers. The tariff specifies a margin per customer for each month with differences to be deferred and recovered from customers or refunded to customers through periodic rate adjustments. The PSCU reviewed the initial results of the CET during 2007 and authorized Questar Gas to continue the program for two additional years. Any adjustments to revenues are limited to 5% of non-gas revenues during each 12-month period beginning in November. Questar Gas recorded a \$2.5 million revenue increase in 2007 and a \$1.7 million revenue reduction in 2006 in accordance with the CET.

Effective June 1, 2006, the PSCU approved a settlement of other issues and ordered Questar Gas to reduce the non-gas portion of customer rates by \$9.7 million to reflect a reduction in depreciation rates, a change in capital structure, and recovery of pipeline integrity costs.

In January 2007, the PSCU approved a "demand-side management" program (DSM) effective January 1, 2007. Under the DSM, Questar Gas encourages the conservation of natural gas through advertising, rebates for efficient homes and appliances, and energy audits. The costs of the DSM are deferred and recovered from customers through periodic rate adjustments. DSM costs of \$7.5 million were incurred during 2007 and \$0.6 million were recovered from customers.

Legal Proceedings

Questar Gas is involved in various commercial and regulatory claims and litigation and other legal proceedings that arise in the ordinary course of its business. Management does not believe any of them will have a material adverse effect on the Company's financial position, results of operations or cash flows. An accrual is recorded for a loss contingency when its occurrence is probable and damages can be reasonably estimated based on the anticipated most likely outcome. Disclosures are provided for contingencies reasonably likely to occur which would have a material adverse effect on the Company's financial position, results of operations or cash flows. Some of the claims involve highly complex issues relating to liability, damages and other matters subject to substantial uncertainties and, therefore, the probability of liability or an estimate of loss cannot be reasonably determined.

Grynberg. In *United States ex rel. Grynberg v. Questar Corp.*, Civil No. 99-MD-1604, consolidated as *In re Natural Gas Royalties Qui Tam Litigation*, Consolidated Case MDL No. 1293 (D. Wyo.), Jack Grynberg filed *qui tam* claims against Questar, including Questar Gas, under the federal False Claims Act that were substantially similar to cases filed against other natural gas companies. The cases were consolidated for discovery and pre-trial motions in Wyoming's federal district court. The cases involve allegations of industry-wide mismeasurement of natural gas quantities on which royalty payments are due the federal government. By order dated October 20, 2006, the district court dismissed all of Grynberg's claims against all the defendants for lack of jurisdiction. The judge found that Grynberg was not the "original source" and therefore could not bring the action. Grynberg has appealed the case to the U.S. Tenth Circuit Court of Appeals.

Environmental Matters

The Company was previously named as a potentially responsible party in an environmental clean-up action involving a site in Salt Lake City. The site was the location of chemical operations conducted by a division of an affiliate known as Wasatch Chemical Division, which ceased operation in 1978. Pursuant to a 1992 Consent Decree, the clean-up process has been completed and the site has ongoing ground-water monitoring. The Company had no responsibility for the clean up and has no obligation for the ongoing monitoring of the site.

Note Offering

On March 27, 2008, Questar Gas issued \$100 million of 7.20% notes due 2038 and \$50 million of 6.30% notes due 2018.

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007

IMPORTANT CHANGES DURING THE YEAR

IMPORTANT ANNUALIZED RATE CHANGES DURING 2007

UTAH	AVG CUST	TEMP.	Jan 1, 2007	July 1, 2007	REVENUE
		ADJ DTH	Change in Revenue	Change in Revenue	July 1, 2007
GSI	829,673	89,863,177	\$782,596,869	\$787,066,385	\$4,469,516
GSE	0	0	\$0	\$0	\$0
GSS	7,029	609,247	\$6,277,466	\$6,349,406	\$71,940
F1	662	7,442,665	\$49,798,054	\$49,798,054	\$0
F-3	38	0	\$154,764	\$154,764	\$0
F-4	1	365,000	\$2,367,818	\$2,367,818	\$0
NGV	1	174,248	\$1,529,368	\$1,529,368	\$0
E1	0	0	\$0	\$0	\$0
FT	43	33,127,723	\$3,783,144	\$3,714,060	(\$69,084)
MT	1	21,262	\$16,463	\$16,463	\$0
IT	87	20,042,327	\$3,227,025	\$3,134,048	(\$92,977)
TOTAL UTAH	837,535	151,645,649	\$849,750,971	\$854,130,366	\$4,379,395

WYOMING	AVG CUST	TEMP.	Jan 1, 2007	July 1, 2007	REVENUE
		ADJ DTH	Change in Revenue	Change in Revenue	July 1, 2007
GSI	23,842	3,092,436	\$27,468,590	\$24,829,164	(\$2,639,426)
GSW	1,259	167,997	\$1,541,883	\$1,398,496	(\$143,387)
F1	45	270,668	\$1,941,595	\$1,710,578	(\$231,017)
NGV	1	6,541	\$61,045	\$55,463	(\$5,582)
IC	3	506,589	\$60,074	\$57,831	(\$2,243)
IT	1	52,476	\$17,747	\$17,747	\$0
TOTAL WY	25,151	4,096,707	\$31,090,934	\$28,069,279	(\$3,021,655)

Contract Rates for I-2, IS2, I-4, and IS4 are not included in above.

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007

IMPORTANT CHANGES DURING THE YEAR

IMPORTANT ANNUALIZED RATE CHANGES DURING 2007

UTAH	AVG CUST	TEMP.	July 1, 2007	November 1, 2007	REVENUE
		ADJ DTH	Change in Revenue	Change in Revenue	Nov 1, 2007
GSI	829,673	89,863,177	\$787,066,385	\$711,004,265	(\$76,062,120)
GSE	0	0	\$0	\$0	\$0
GSS	7,029	609,247	\$6,349,406	\$5,834,749	(\$514,657)
F1	662	7,442,665	\$49,798,054	\$43,728,973	(\$6,069,081)
F-3	38	0	\$154,764	\$154,764	\$0
F-4	1	365,000	\$2,367,818	\$2,076,973	(\$290,845)
NGV	1	174,248	\$1,529,368	\$1,387,595	(\$141,773)
E1	0	0	\$0	\$0	\$0
FT	43	33,127,723	\$3,714,060	\$6,901,801	\$3,187,741
MT	1	21,262	\$16,463	\$16,463	\$0
IT	87	20,042,327	\$3,134,048	\$3,139,651	\$5,603
TOTAL UTAH	837,535	151,645,649	\$854,130,366	\$774,245,234	(\$79,885,132)

WYOMING	AVG CUST	TEMP.	July 1, 2007	November 1, 2007	REVENUE
		ADJ DTH	Change in Revenue	Change in Revenue	Nov 1, 2007
GSI	23,842	3,092,436	\$24,829,164	\$24,829,164	\$0
GSW	1,259	167,997	\$1,398,496	\$1,398,496	\$0
F1	45	270,668	\$1,710,578	\$1,710,578	\$0
NGV	1	6,541	\$55,463	\$55,463	\$0
IC	3	506,589	\$57,831	\$57,831	\$0
IT	1	52,476	\$17,747	\$17,747	\$0
TOTAL WY	25,151	4,096,707	\$28,069,279	\$28,069,279	\$0

Contract Rates for I-2, IS2, I-4, and IS4 are not included in above.

Name of Respondent		This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2007
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	1,407,097,983	1,526,857,967
3	Construction Work in Progress (107)	200-201	16,554,697	18,027,344
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,423,652,680	1,544,885,311
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	(597,958,748)	(630,292,764)
6	Net Utility Plant (Enter Total of line 4 less 5)	-	825,693,932	914,592,546
7	Nuclear Fuel (120.1-120.4, 120.6)	-		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assem. (120.5)	-		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-		
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	825,693,932	914,592,546
11	Utility Plant Adjustments (116)	122-123		
12	Gas Stored Underground-Noncurrent (117)	220		
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221		
15	(Less) Accum. Prov. for Depr. and Amort. (122)	221		
16	Investments in Associated Companies (123)	222-223		
17	Investment in Subsidiary Companies (123.1)	224-225	0	0
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
19	Noncurrent Portion of Allowances	-		
20	Other Investments (124)	222-223-229	0	0
21	Special Funds (125-128)	-	4,140,237	4,314,392
22	TOTAL Other Property & Investments (Total of lines 14 thru 20)	-	4,140,237	4,314,392
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	-	3,575,339	4,080,947
25	Special Deposits (132-134)	-	0	0
26	Working Funds (135)	-	64,450	63,850
27	Temporary Cash Investments (136)	222-223	0	0
28	Notes Receivable (141)	-	0	569
29	Customer Accounts Receivable (142)	-	151,376,479	151,033,047
30	Other Accounts Receivable (143)	-	2,514,416	1,574,381
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	(3,089,039)	(2,339,536)
32	Notes Receivable from Associated Companies (145)	-	0	0
33	Accounts Receivable from Assoc. Companies (146)	-	2,084,714	2,658,473
34	Fuel Stock (151)	-		
35	Fuel Stock Expense Undistributed (152)	-		
36	Residuals (Elec) and Extracted Products (Gas) (153)	-		
37	Plant Material and Operating Supplies (154)	-	7,769,609	9,275,647
38	Merchandise (155)	-		
39	Other Materials and Supplies (156)	-	63,002	51,043
40	Nuclear Materials Held for Sale (157)	-		
41	Allowances (158.1 and 158.2)	-		
42	(Less) Noncurrent Portion of Allowances	-		
43	Stores Expense Undistributed (163)	-	39,590	(0)
44	Gas Stored Underground - Current (164.1)	220	50,148,152	42,869,129
45	Liquefied Natural Gas Stored and Held for Processing (164.2-16)	220		
46	Prepayments (165)	230	2,381,474	3,187,328
47	Advances for Gas (166-167)	229		
48	Interest and Dividends Receivable (171)	-	0	0
49	Rents Receivable (172)	-		
50	Accrued Utility Revenues (173)	-		
51	Miscellaneous Current and Accrued Assets (174)	-	0	0
52	TOTAL Current & Accrued Assets (Enter Total of lines 23 thru		216,928,185	212,454,879

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2007	Year of Report Dec. 31, 2007
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	-	2,186,129	1,920,954
54	Extraordinary Property Losses (182.1)	230		
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
56	Other Regulatory Assets (182.3)	-	13,073,205	19,268,369
57	Prelim. Survey and Investigation Charges (Electric) (183)	-	0	0
58	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	231		
59	Clearing Accounts (184)	-	(294,895)	(540,029)
60	Temporary Facilities (185)	-		
61	Miscellaneous Deferred Debits (186)	233	(6,563)	390,437
62	Def. Losses from Disposition of Utility Plt. (187)	-		
63	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
64	Unamortized Loss on Reacquired Debt (189)	-	8,756,704	8,009,115
65	Accumulated Deferred Income Taxes (190)	234-235	3,778,859	3,687,695
66	Unrecovered Purchased Gas Costs (191)	-	(43,360,448)	(56,848,873)
67	Misc Dr-Fin Hedge Mark-to-Mrkt	-	7,573,500	0
68	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		(8,293,508)	(24,112,332)
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66)		1,038,468,846	1,107,249,486

Name of Respondent QUESTAR GAS COMPANY	This Report is : (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents	
			Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	22,974,065	22,974,065
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	115,959,087	116,654,147
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251		
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	-	329,559,239	340,681,064
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	313,000,000	270,000,000
17	(Less) Reacquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257		
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259	0	0
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	-	313,000,000	270,000,000
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)	-		
25	Accumulated Provision for Property Insurance (228.1)	-		
26	Accumulated Provision for Injuries and Damages (228.2)	-		
27	Accumulated Provision for Pensions and Benefits (228.3)	-		
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	1,072,292	685,573
29	Accumulated Provision for Rate Refunds (229)	-		
30	TOTAL Other Noncurrent Liab. (Enter Total of lines 24 thru 29)		1,072,292	685,573
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-	10,000,000	43,000,000
33	Accounts Payable (232)	-	140,338,832	140,351,259
34	Notes Payable to Associated Companies (233)	-	13,200,000	72,900,000
35	Accounts Payable to Associated Companies (234)	-	32,565,977	22,520,258
36	Customer Deposits (235)	-	4,839,483	5,186,515
37	Taxes Accrued (236)	262-263	2,427,081	(4,605,136)
38	Interest Accrued (237)	-	4,319,821	4,125,578
39	Dividends Declared (238)	-	0	0
40	Matured Long-Term Debt (239)	-		
41	Matured Interest (240)	-		
42	Tax Collections Payable (241)	-	10,957,975	9,428,898
43	Miscellaneous Current and Accrued Liabilities (242)	268	7,863,150	9,304,317
44	Obligations Under Capital Leases-Current (243)	-		
45	TOTAL Current & Accrued Liab. (Enter Total of lines 32 thru 44)		226,512,319	302,211,690

Name of Respondent QUESTAR GAS COMPANY		This Report is : (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
COMPARATIVE BALANCE SHEET (LIABILITES AND OTHER CREDITS) (Continued)					
Omit Cents					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
46	DEFERRED CREDITS				
47	Customer Advances for Construction (252)		40,028,490	51,180,229	
48	Accumulated Deferred Investment Tax Credits (255)		2,989,743	2,597,644	
49	Deferred Gains from Disposition of Utility Plant (256)				
50	Other Deferred Credits (253)	269	5,694,797	16,222,294	
51	Other Regulatory Liabilities (254)	278	1,832,423	1,592,104	
52	Unamortized Gain on Reacquired Debt (257)	260	0	0	
53	Accumulated Deferred Income Taxes (281-283)		117,779,543	122,078,887	
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		168,324,996	193,671,159	
55					
56					
57					
58					
59					
60					
61					
62					
63					
64					
65					
66					
67					
68	TOTAL Liabilities & Other Credits (Enter Total of lines 14, 22, 30, 45, 54)		1,038,468,846	1,107,249,486	

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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STATEMENT OF INCOME FOR THE YEAR

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|--|--|
| <p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.</p> <p>4. Use page 122 for important notes regarding the statement of income or any account thereof.</p> | <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or</p> |
|--|--|

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	932,528,307	1,064,587,155
3	Operating Expenses			
4	Operating Expenses (401)	317-325	796,299,348	927,387,359
5	Maintenance Expenses (402)	317-325	9,812,259	9,445,792
6	Depreciation Expense (403)	336-338	38,796,235	40,817,774
7	Amort. & Depl. of Utility Plant (404-405)	336-338	14,147	31,107
8	Amort. of Utility Plant Acq. Adj. (406)	336-338		
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	11,479,460	11,643,128
14	Income Taxes - Federal (409.1)	262-263	17,693,214	17,046,383
15	- Other (409.1)	262-263	1,907,803	4,126,758
16	Provision for Deferred Income Taxes (410.1)	234-235	317,496	(1,184,662)
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234-235	0	0
18	Investment Tax Credit Adj. - Net (411.4)		0	0
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		876,319,962	1,009,313,640
24	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		56,208,345	55,273,515

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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STATEMENT OF INCOME FOR THE YEAR (Continued)

received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, line 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
		932,528,307	1,064,587,155			2
						3
		796,299,348	927,387,359			4
		9,812,259	9,445,792			5
		38,796,235	40,817,774			6
		14,147	31,107			7
						8
						9
						10
						11
						12
		11,479,460	11,643,128			13
		17,693,214	17,046,383			14
		1,907,803	4,126,758			15
		317,496	(1,184,662)			16
		0	0			17
		0	0			18
						19
						20
						21
						22
		876,319,962	1,009,313,640			23
		56,208,345	55,273,515			24

Name of Respondent QUESTAR GAS COMPANY	This Report is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried fwd. from page 114)	-	56,208,345	55,273,515
26	OTHER INCOME AND DEDUCTIONS			
27	Other Income			
28	Nonutility Operating Income			
29	Rev. From Merchandising, Jobbing & Contract Work (415)			
30	(Less) Costs & Exp. of Merch., Job. & Contr. Work (416)			
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)			
34	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0
35	Interest and Dividend Income (419)		1,941,218	1,161,443
36	Allow. for Other Funds Used During Construction (419.1)		0	0
37	Miscellaneous Nonoperating Income (421)		5,938,428	5,703,841
38	Gain on Disposition of Property (421.1)		475	122,228
39	TOTAL Other Income (Enter Total of lines 25 thru 34)		7,880,121	6,987,511
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		1,589	417,224
42	Miscellaneous Amortization (425)	340	0	0
43	Miscellaneous Income Deductions (426.1-426.5)	340	480,464	347,869
44	TOTAL Other Inc. Deductions (Total of lines 37 thru 39)		482,054	765,093
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263		
47	Income Taxes-Federal (409.2)	262-263	2,370,601	1,407,354
48	Income Taxes-Other (409.2)	262-263	341,449	287,186
49	Provision for Deferred Inc. Taxes (410.2)	234-235	64,255	560,276
50	(Less) Provision for Deferred Income Taxes-Cr.(411.2)	234-235		
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)		(392,099)	(392,099)
53	TOTAL Taxes on Other Inc. & Deduct. (Total of 42 thru 48)		2,384,206	1,862,717
54	Net Other Inc. & Deduct. (Enter Total of lines 35,40,49)		5,013,861	4,359,702
55	INTEREST CHARGES			
56	Interest on Long-Term Debt (427)		19,567,010	19,628,284
57	Amort. of Debt Disc. and Expense (428)	258-259	1,022,283	1,021,879
58	Amort. of Loss on Recquired Debt (428.1)		0	0
59	(Less) Amort. of Premium on Debt-Credit (429)	258-259	0	0
60	(Less) Amort. of Gain on Recquired Debt-Credit (429.1)		0	0
61	Interest on Debt to Assoc. Companies (430)	340	642,933	378,195
62	Other Interest Expense (431)	340	3,270,395	1,931,556
63	(Less) Allow. for Borr. Funds Used During Constr.-Cr.(432)		(707,179)	(356,922)
64	Net Interest Charges (Enter Total of lines 52 thru 59)		23,795,441	22,602,993
65	Income Before Extraord. Items (Total of lines 21, 50 & 60)		37,426,765	37,030,224
66	EXTRAORDINARY ITEMS			
67	Extraordinary Income (434)		0	0
68	(Less) Extraordinary Deductions (435)			
69	Net Extraord. Items (Enter Total of line 63 less line 64)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraord. Items After Taxes (Total of line 65 less line 66)			
72	Net Income (Enter Total of lines 65 and 67)		37,426,765	37,030,224

Name of Respondent Questar Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2007
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Statement of Accumulated Comprehensive Income and Hedging Activities

- Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Year Reclassification from Account 219 to Net Income				
3	Preceding Year Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Year / Beginning of Current Year				
6	Current Year Reclassifications from Account 219 to Net Income				
7	Current Year Changes in Fair Value				
8	Total (lines 6 and 7)				
9	Balance of Account 219 at End of Current Year				

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 493, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. At lines 3,4,7,9,11. And 15, add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, e.g., 3.01, 3.02, etc.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance - Beginning of Year		190,626,086	180,095,862
2	Changes (Identify by prescribed retained earnings accounts)		0	0
3	Adjustments to Retained Earnings (Account 439)			
4	Credit:			
5	Credit:			
6	Credit: Retirement of Preferred Stock	204.0	0	0
7	Credit:			
8	Credit:			
9	TOTAL Credits to Retained Earnings(Acct.439)(Total of lines 4 thru 8)		0	0
10	Debit:			
11	Debit: Retirement of Preferred Stock	204.0	0	
12	Debit:			
13	Debit:			
14	Debit:			
15	TOTAL Debits to Retained Earnings(Acct.439)(Total of lines 10 thru 14)		0	0
16	Balance Transferred from Income (Account 433 less Account 418.1)		37,426,765	37,030,224
17	Appropriations of Retained Earnings (Account 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings(Acct.436)(Lines 18 thru 21)		0	0
23	Dividends Declared - Preferred Stock (Account 437)			
24	8% Cumulative Preferred \$100 Stated Value		0	
25			0	0
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock(Acct.437)(Lines 24 thru 28)			
30	Dividends Declared - Common Stock (Account 438)			
31	Cash Dividends		(27,000,000)	(26,500,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock(Acct.438)(Lines 31 thru 35)		(27,000,000)	(26,500,000)
37	Transfers from Acct.216.1,Unappropriated Undistributed Subsidiary Earnings			
38	Balance-End of Year (Total of lines 1,9,15,16,22,29,36 and 37)		201,052,851	190,626,086

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Current Year	Prior Year
		Amount (in dollars) (b)	Amount (in dollars) (c)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.		
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)		
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1)(Enter Total of lines 45 & 46)		
48	TOTAL Appropriated Retained Earnings (Account 215, 215.1, 216)(Enter Total of lines 38 & 47)	201,052,851	190,626,086
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.		
49	Balance - Beginning of Year (Debit or Credit)	0	0
50	Equity in Earnings for Year (Credit) (Account 418.1)	0	0
51	(Less) Dividends Received (Debit)		
52	Other Changes (Explain)	0	0
53	Balance - End of Year (Total of lines 49 thru 52)	0	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007

GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106)

- | | |
|---|---|
| <p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Unclassified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries</p> | <p>in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),</p> |
|---|---|

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization		
3	302 Franchises and Consents	69,626	0
4	303 Miscellaneous Intangible Plant	0	0
5	TOTAL Intangible Plant	69,626	0
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	0	0
9	325.2 Producing Leaseholds	0	0
10	325.3 Gas Rights	6,266,961	0
11	325.4 Rights-of-Way	362	0
12	325.5 Other Land and Land Rights	0	0
13	326 Gas Well Structures	651,073	0
14	327 Field Compressor Station Structures	25,701	0
15	328 Field Meas. and Reg. Sta. Structures	763,405	0
16	329 Other Structures	315,985	0
17	330 Producing Gas Wells-Well Construction	58,130,387	0
18	331 Producing Gas Wells-Well Equipment	19,328,846	0
19	332 Field Lines	1,238,526	0
20	333 Field Compressor Station Equipment	331,990	0
21	334 Field Meas. and Reg. Sta. Equipment	1,700,274	0
22	335 Drilling and Cleaning Equipment	0	0
23	336 Purification Equipment	589,321	0
24	337 Other Equipment	174,182	0
25	338 Unsuccessful Exploration & Devel. Costs	0	0
26	TOTAL Production and Gathering Plant	89,517,012	0
27	Products Extraction Plant		
28	340 Land and Land Rights	0	0
29	341 Structures and Improvements	0	0
30	342 Extraction and Refining Equipment	0	0
31	343 Pipe Lines	0	0
32	344 Extracted Products Storage Equipment	0	0
33	345 Compressor Equipment	0	0
34	346 Gas Meas. and Reg. Equipment	0	0
35	347 Other Equipment	0	0
36	TOTAL Products Extraction Plant		
37	TOTAL Nat. Gas Production Plant	89,517,012	0
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)		
39	TOTAL Production Plant	89,517,012	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report	
QUESTAR GAS COMPANY	(1) X An Original (2) A Resubmission		Dec. 31, 2007	
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
<p>including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
0	0	0	69,626	302 3
0	0	0	0	303 4
0	0	0	69,626	5
				6
				7
0	0	0	0	325.1 8
0	0	0	0	325.2 9
0	0	0	6,266,961	325.3 10
0	0	0	362	325.4 11
0	0	0	0	325.5 12
(32,434)	0	0	618,638	326 13
0	0	0	25,701	327 14
0	0	0	763,405	328 15
0	0	0	315,985	329 16
(2,775,290)	0	0	55,355,097	330 17
(1,267,383)	0	0	18,061,463	331 18
(176,064)	0	0	1,062,462	332 19
0	0	0	331,990	333 20
0	0	0	1,700,274	334 21
0	0	0	0	335 22
0	0	0	589,321	336 23
0	0	0	174,182	337 24
0	0	0	0	338 25
(4,251,171)	0	0	85,265,841	26
				27
0	0	0	0	340 28
0	0	0	0	341 29
0	0	0	0	342 30
0	0	0	0	343 31
0	0	0	0	344 32
0	0	0	0	345 33
0	0	0	0	346 34
0	0	0	0	347 35
				36
(4,251,171)	0	0	85,265,841	37
				38
(4,251,171)	0	0	85,265,841	39

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY		(1) X An Original (2) A Resubmission		Dec. 31, 2007
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	3. Natural Gas Storage and Processing Plant			
41	Underground Storage Plant			
42	350.1 Land			
43	350.2 Rights-of-Way			
44	351 Structures and Improvements			
45	352 Wells			
46	352.1 Storage Leaseholds and Rights			
47	352.2 Reservoirs			
48	352.3 Non-recoverable Natural Gas			
49	353 Lines			
50	354 Compressor Station Equipment			
51	355 Measuring and Reg. Equipment			
52	356 Purification Equipment			
53	357 Other Equipment			
54	TOTAL Underground Storage Plant	NONE		
55	Other Storage Plant			
56	360 Land and Land Rights			
57	361 Structures and Improvements			
58	362 Gas Holders			
59	363 Purification Equipment			
60	363.1 Liquefaction Equipment			
61	363.2 Vaporizing Equipment			
62	363.3 Compressor Equipment			
63	363.4 Meas. and Reg. Equipment			
64	363.5 Other Equipment			
65	TOTAL Other Storage Plant	NONE		
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights			
68	364.2 Structures and Improvements			
69	364.3 LNG Processing Terminal Equipment			
70	364.4 LNG Transportation Equipment			
71	364.5 Measuring and Regulating Equipment			
72	364.6 Compressor Station Equipment			
73	364.7 Communications Equipment			
74	364.8 Other Equipment			
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	NONE		
76	TOTAL Nat. Gas Storage and Proc. Plant	NONE		
77	4. Transmission Plant			
78	365.1 Land and Land Rights			
79	365.2 Rights-of-Way			
80	366 Structures and Improvements			
81	367 Mains			
82	368 Compressor Station Equipment			
83	369 Measuring and Reg. Sta. Equipment			
84	370 Communication Equipment			
85	371 Other Equipment			
86	TOTAL Transmission Plant	NONE		

Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) X An Original	(2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
					41
				350.1	42
				350.2	43
				351	44
				352	45
				352.1	46
				352.2	47
				352.3	48
				353	49
				354	50
				355	51
				356	52
				357	53
			NONE		54
					55
				360	56
				361	57
				362	58
				363	59
				363.1	60
				363.2	61
				363.3	62
				363.4	63
				363.5	64
			NONE		65
					66
				364.1	67
				364.2	68
				364.3	69
				364.4	70
				364.5	71
				364.6	72
				364.7	73
				364.8	74
					75
			NONE		76
			NONE		77
					78
				365.1	79
				365.2	80
				366	81
				367	82
				368	83
				369	84
				370	85
				371	86
			NONE		87

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
88	5. Distribution Plant			
89	374 Land and Land Rights	4,738,420	628,566	
90	375 Structures and Improvements	53,725,881	439,751	
91	376 Mains	599,465,133	92,799,725	
92	377 Compressor Station Equipment	4,266,732	140,344	
93	378 Meas. and Reg. Sta. Equip.-General	31,668,730	5,543,677	
94	379 Meas. and Reg. Sta. Equip.-City Gate			
95	380 Services	270,469,739	6,003,757	
96	381 Meters	110,482,040	6,173,151	
97	382 Meter Installations	83,923,218	5,231,721	
98	383 House Regulators	12,068,729	0	
99	384 House Reg. Installations	2,558,632	467,085	
100	385 Industrial Meas. and Reg. Sta. Equipment			
101	386 Other Prop. on Customers' Premises			
102	387 Other Equipment	297,338	18,761	
103	388 Asset Retire Costs - Dist	445,253	0	
104	TOTAL Distribution Plant	1,174,109,845	117,446,538	
105	6. General Plant			
106	389 Land and Land Rights	649,643	0	
107	390 Structures and Improvements	8,153,255	106,671	
108	391 Office Furniture and Equipment	59,903,175	2,772,621	
109	392 Transportation Equipment	26,842,277	4,485,201	
110	393 Stores Equipment	10,645	0	
111	394 Tools, Shop, and Garage Equipment	8,346,571	896,535	
112	395 Laboratory Equipment	108,712	0	
113	396 Power Operated Equipment	7,440,700	1,108,670	
114	397 Communication Equipment	10,186,256	676,928	
115	398 Miscellaneous Equipment	452,632	22,856	
116	Subtotal	122,093,866	10,069,482	
117	399 Other Tangible Property	71,663	0	
118	TOTAL General Plant	122,165,529	10,069,482	
119	TOTAL (Accounts 101 and 106)			
120	Gas Plant Purchased (See Instr. 8)			
121	(Less) Gas Plant Sold (See Instr. 8)			
122	Experimental Gas Plant Unclassified			
123	TOTAL Gas Plant in Service	1,385,862,012	127,516,020	

Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					88
(159,328)	0	(2,576)	5,205,082	374	89
(17,107)	0	10,460	54,158,985	375	90
(1,148,754)	0	3,916,301	695,032,405	376	91
(75,358)	0	0	4,331,718	377	92
(241,159)	0	454,048	37,425,296	378	93
				379	94
(322,375)	0	0	276,151,121	380	95
0	0	0	116,655,191	381	96
(105,900)	0	0	89,049,039	382	97
0	0	0	12,068,729	383	98
0	0	0	3,025,717	384	99
				385	100
				386	101
0	0	31,281	347,380	387	102
0	(97,465)	0	347,788	388	103
(2,069,981)	(97,465)	4,409,514	1,293,798,451		104
					105
0	0	0	649,643	389	106
0	0	0	8,259,926	390	107
(2,684,346)	554	11,262	60,003,266	391	108
(1,880,459)	0	45,775	29,492,794	392	109
0	0	0	10,645	393	110
(570,184)	0	0	8,672,922	394	111
0	0	0	108,712	395	112
(1,341,148)	0	(41,477)	7,166,745	396	113
(45,884)	0	(139,904)	10,677,396	397	114
0	0	0	475,488	398	115
(6,522,021)	554	(124,344)	125,517,537		116
0	0	0	71,663	399	117
(6,522,021)	554	(124,344)	125,589,200		118
					119
			0		120
			0		121
					122
(12,843,173)	(96,911)	4,285,170	1,504,723,118		123

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[Next pages are Idaho Supplementary Pages]

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) IDAHO				
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Unclassified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries</p>		<p>in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),</p>		
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1	1. Intangible Plant			
2	301 Organization			
3	302 Franchises and Consents	0		0
4	303 Miscellaneous Intangible Plant	0		0
5	TOTAL Intangible Plant	0		0
6	2. Production Plant			
7	Natural Gas Production and Gathering Plant			
8	325.1 Producing Lands	0		0
9	325.2 Producing Leaseholds	0		0
10	325.3 Gas Rights	0		0
11	325.4 Rights-of-Way	0		0
12	325.5 Other Land and Land Rights	0		0
13	326 Gas Well Structures	0		0
14	327 Field Compressor Station Structures	0		0
15	328 Field Meas. and Reg. Sta. Structures	0		0
16	329 Other Structures	0		0
17	330 Producing Gas Wells-Well Construction	0		0
18	331 Producing Gas Wells-Well Equipment	0		0
19	332 Field Lines	0		0
20	333 Field Compressor Station Equipment	0		0
21	334 Field Meas. and Reg. Sta. Equipment	0		0
22	335 Drilling and Cleaning Equipment	0		0
23	336 Purification Equipment	0		0
24	337 Other Equipment	0		0
25	338 Unsuccessful Exploration & Devel. Costs	0		0
26	TOTAL Production and Gathering Plant	0		0
27	Products Extraction Plant			
28	340 Land and Land Rights	0		0
29	341 Structures and Improvements	0		0
30	342 Extraction and Refining Equipment	0		0
31	343 Pipe Lines	0		0
32	344 Extracted Products Storage Equipment	0		0
33	345 Compressor Equipment	0		0
34	346 Gas Meas. and Reg. Equipment	0		0
35	347 Other Equipment	0		0
36	TOTAL Products Extraction Plant			
37	TOTAL Nat. Gas Production Plant	0		0
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)			
39	TOTAL Production Plant	0		0

Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO					
including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.			ments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.		
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjust-			7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.		
			8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.		
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	0	302	3
0	0	0	0	303	4
0	0	0	0		5
					6
					7
0	0	0	0	325.1	8
0	0	0	0	325.2	9
0	0	0	0	325.3	10
0	0	0	0	325.4	11
0	0	0	0	325.5	12
0	0	0	0	326	13
0	0	0	0	327	14
0	0	0	0	328	15
0	0	0	0	329	16
0	0	0	0	330	17
0	0	0	0	331	18
0	0	0	0	332	19
0	0	0	0	333	20
0	0	0	0	334	21
0	0	0	0	335	22
0	0	0	0	336	23
0	0	0	0	337	24
0	0	0	0	338	25
0	0	0	0		26
					27
0	0	0	0	340	28
0	0	0	0	341	29
0	0	0	0	342	30
0	0	0	0	343	31
0	0	0	0	344	32
0	0	0	0	345	33
0	0	0	0	346	34
0	0	0	0	347	35
					36
0	0	0	0		37
					38
0	0	0	0		39

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	3. Natural Gas Storage and Processing Plant			
41	Underground Storage Plant			
42	350.1 Land			
43	350.2 Rights-of-Way			
44	351 Structures and Improvements			
45	352 Wells			
46	352.1 Storage Leaseholds and Rights			
47	352.2 Reservoirs			
48	352.3 Non-recoverable Natural Gas			
49	353 Lines			
50	354 Compressor Station Equipment			
51	355 Measuring and Reg. Equipment			
52	356 Purification Equipment			
53	357 Other Equipment			
54	TOTAL Underground Storage Plant	NONE		
55	Other Storage Plant			
56	360 Land and Land Rights			
57	361 Structures and Improvements			
58	362 Gas Holders			
59	363 Purification Equipment			
60	363.1 Liquefaction Equipment			
61	363.2 Vaporizing Equipment			
62	363.3 Compressor Equipment			
63	363.4 Meas. and Reg. Equipment			
64	363.5 Other Equipment			
65	TOTAL Other Storage Plant	NONE		
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights			
68	364.2 Structures and Improvements			
69	364.3 LNG Processing Terminal Equipment			
70	364.4 LNG Transportation Equipment			
71	364.5 Measuring and Regulating Equipment			
72	364.6 Compressor Station Equipment			
73	364.7 Communications Equipment			
74	364.8 Other Equipment			
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	NONE		
76	TOTAL Nat. Gas Storage and Proc. Plant	NONE		
77	4. Transmission Plant			
78	365.1 Land and Land Rights			
79	365.2 Rights-of-Way			
80	366 Structures and Improvements			
81	367 Mains			
82	368 Compressor Station Equipment			
83	369 Measuring and Reg. Sta. Equipment			
84	370 Communication Equipment			
85	371 Other Equipment			
86	TOTAL Transmission Plant	NONE		

Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) X An Original	(2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
					41
				350.1	42
				350.2	43
				351	44
				352	45
				352.1	46
				352.2	47
				352.3	48
				353	49
				354	50
				355	51
				356	52
				357	53
			NONE		54
					55
				360	56
				361	57
				362	58
				363	59
				363.1	60
				363.2	61
				363.3	62
				363.4	63
				363.5	64
			NONE		65
					66
				364.1	67
				364.2	68
				364.3	69
				364.4	70
				364.5	71
				364.6	72
				364.7	73
				364.8	74
					75
			NONE		76
			NONE		77
					78
				365.1	79
				365.2	80
				366	81
				367	82
				368	83
				369	84
				370	85
				371	86
			NONE		87

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
88	5. Distribution Plant			
89	374 Land and Land Rights	12,490	0	
90	375 Structures and Improvements	25,590	0	
91	376 Mains	1,764,710	117,059	
92	377 Compressor Station Equipment	0	0	
93	378 Meas. and Reg. Sta. Equip.-General	33,984	0	
94	379 Meas. and Reg. Sta. Equip.-City Gate	0	0	
95	380 Services	859,686	29,260	
96	381 Meters	357,660	0	
97	382 Meter Installations	557,497	24	
98	383 House Regulators	37,044	0	
99	384 House Reg. Installations	0	0	
100	385 Industrial Meas. and Reg. Sta. Equipment	0	0	
101	386 Other Prop. on Customers' Premises	0	0	
102	387 Other Equipment	0	0	
103	TOTAL Distribution Plant	3,648,661	146,343	
104	6. General Plant			
105	389 Land and Land Rights	0	0	
106	390 Structures and Improvements	0	0	
107	391 Office Furniture and Equipment	0	0	
108	392 Transportation Equipment	0	0	
109	393 Stores Equipment	0	0	
110	394 Tools, Shop, and Garage Equipment	0	0	
111	395 Laboratory Equipment	0	0	
112	396 Power Operated Equipment	0	0	
113	397 Communication Equipment	0	0	
114	398 Miscellaneous Equipment	0	0	
115	Subtotal	0	0	
116	399 Other Tangible Property			
117	TOTAL General Plant	0	0	
118	TOTAL (Accounts 101 and 106)			
119	Gas Plant Purchased (See Instr. 8)			
120	(Less) Gas Plant Sold (See Instr. 8)			
121	Experimental Gas Plant Unclassified			
122	TOTAL Gas Plant in Service	3,648,661	146,343	

Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					88
0	0	0	12,490	374	89
0	0	0	25,590	375	90
(58,166)	0	0	1,823,602	376	91
0	0	0	0	377	92
0	0	0	33,984	378	93
0	0	0	0	379	94
(547)	0	0	888,399	380	95
0	0	0	357,660	381	96
0	0	0	557,521	382	97
0	0	0	37,044	383	98
0	0	0	0	384	99
0	0	0	0	385	100
0	0	0	0	386	101
0	0	0	0	387	102
(58,713)	0	0	3,736,291		103
					104
0	0	0	0	389	105
0	0	0	0	390	106
0	0	0	0	391	107
0	0	0	0	392	108
0	0	0	0	393	109
0	0	0	0	394	110
0	0	0	0	395	111
0	0	0	0	396	112
0	0	0	0	397	113
0	0	0	0	398	114
0	0	0	0		115
				0	399
0	0	0	0		117
					118
				0	119
				0	120
					121
(58,713)	0	0	3,736,291		122

Name of Respondent

Questar Gas Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec 31, 2007

Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
1				
2				
3	PAGE NOT APPLICABLE			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	Total			

Name of Respondent

Questar Gas Company

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec 31, 2007

Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
1				
2				
3	PAGE NOT APPLICABLE			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	Total			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2007

GAS PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)			
2	Monroe Compressor Plant	Oct. 1993	Indefinite	5,037
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
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25				
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28				
29				
30				
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39				
40				
41				
42				
43				
44				
45				
46	TOTAL			5,037

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[Next page is 216]

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,
 Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Feeder Lines	15,421,420	Not available
2	Main Extensions - New Customers	9,905,433	Not available
3	Measuring and Regulating	2,099,024	Not available
4	Mains - Other - Replacements	1,395,572	Not available
5	Computer System Software	1,338,300	Not available
7	Service Lines - New Customers	1,253,154	Not available
8	Communication & Telemetry	1,188,807	Not available
9	Projects Under \$1,000,000	910,995	Not available
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36	** Data provided on this form includes accounts 106 & 107.		
37			
38			
39			
40			
41			
42			
43	TOTAL	33,512,705	

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[Next page is 218]

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the U. S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.
- A. Construction overhead charged to construction represents the indirect labor and administrative costs applicable to construction.
- B. A work order is used to accumulate overhead costs, these charges are then cleared to open work orders.
- C. Overhead is charged to construction based on a percentage of monthly cost charged to construction projects. This rate will vary periodically depending upon the amount of overhead accumulated and the construction activity amount.
- D. The calculated rate is applied to all types of construction.
- E. None
- F. Overhead is directly assigned to each work order.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 16,383,333		
(2)	Short-Term Interest			s 5.32
(3)	Long-Term Debt	D 320,500,000	48.48%	d 6.13
(4)	Preferred Stock	P 0	0.00%	p 0.00
(5)	Common Equity	C 340,616,105	51.52%	c 11.20
(6)	Total Capitalization	661,116,105	100%	
(7)	Average Construction Work in Progress Balance	W 22,509,547		

2. Gross Rate for Borrowed Funds

$$s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) (1 - \frac{C}{D+P+C}) = 4.68\%$$

3. Rate for Other Funds

$$\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right] = 1.57\%$$

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds - 4.68%

b. Rate for Other Funds - 1.57%

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2007	Year of Report Dec. 31, 2007
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ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

- | | |
|---|--|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from</p> | <p>service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|---|--|

Section A. Balances and Changes During the Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant In Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	588,077,253	588,077,253		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	38,796,235	38,796,235		
4	(413) Exp. of Gas Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts	2,822,776	2,822,776		
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	41,619,011	41,619,011		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	12,843,173	12,843,173		
12	Cost of Removal	640,643	640,643		
13	Salvage (Credit)	(1,891,296)	(1,891,296)		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	11,592,520	11,592,520		
15	Other Debit or Cr. Items (Describe) 1	0	0		
16	2	2,293,379	2,293,379		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15 and 16)	620,397,123	620,397,123		

Section B. Balances at End of Year According to Functional Classifications

18	Production-Manufactured Gas				
19	Prod. and Gathering-Natural Gas	67,126,749	67,126,749		
20	Products Extraction-Natural Gas				
21	Underground Gas Storage				
22	Other Storage Plant				
23	Base Load LNG Term. and Proc. Plant				
24	Transmission				
25	Distribution	470,581,606	470,581,606		
26	General	82,688,767	82,688,767		
27	TOTAL (Enter Total of lines 18 thru 26)	620,397,123	620,397,123		

- | | | |
|---|-------------------|-----------|
| 1 | Acquired | |
| 2 | Loss or Gain | 1,115 |
| | Co. in & out | 2,385,694 |
| | Reclass. & Trans. | 0 |
| | Adjustments | (93,430) |

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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GAS STORED (ACCOUNT 117, 164.1, 164.2 and 164.3)

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.

5. Report pressure base of gas volumes as 14.73 psia at 60 F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year		50,148,151			50,148,151
2	Gas Delivered to Storage (contra Account)		65,548,210			65,548,210
3	Gas Withdrawn from Storage (contra Account)		72,827,233			72,827,233
4	Other Debits or Credits (Net)		0			0
5	Balance at End of Year		42,869,128			42,869,128
6	Dth		11,033,682			11,033,682
7	Amount Per Dth		3.885			3.885

8 State basis of segregation of inventory between current and noncurrent portions:

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[Next page is 222]

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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INVESTMENTS (Account 123, 124, AND 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (c)	Purchases or Additions During Year (d)
1	Other Investments - Account 124	(b)	0	0
2				
3				
4				
5				
6				
7	Temporary Cash Inv. - Account 136		0	43,000,000
8	Mellon Financial Services - 02/23/07			16,000,000
9	Mellon Financial Services - 03/14/07			5,500,000
10	Mellon Financial Services - 03/15/07			5,000,000
11	Mellon Financial Services - 03/16/07			4,500,000
12	Mellon Financial Services - 03/20/07			6,000,000
13	Mellon Financial Services - 05/17/07			3,000,000
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Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007

INVESTMENTS (Account 123, 124, AND 136) (Continued)

List each note giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes, or accounts that were pledged and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite name of Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Sales or Other Dispositions During Year	Principal Amount or No. of Shares at End of Year	Book Cost at End of Year (If book cost is different fr. cost to respondent, give cost to respondent in a footnote and explain difference.)	Revenues for Year	Gain of Loss from Investment Disposed of	Line No.
(e)	(f)	(g)	(h)	(i)	
0		0			1
					2
					3
					4
					5
					6
(43,000,000)		0			7
(16,000,000)					8
(5,500,000)					9
(5,000,000)					10
(4,500,000)					11
(6,000,000)					12
(3,000,000)					13
					14
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies. -
 2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
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40	TOTAL Cost of Account 123.1 \$ _____		TOTAL	NONE

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In Column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
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		NONE		40

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each pre payment.
2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	1,635,366
2	Prepaid Rents	
3	Prepaid Taxes (262-263)	0
4	Prepaid Interest	0
5	Gas Prepayments (226-227)	
6	Miscellaneous Prepayments: Software Licenses and Maintenance	1,551,962
7	TOTAL	3,187,328

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the desc. the date of loss, date of Commission authorization to use Acct. 182.1 and period of amort. (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the descr. of costs, the date of Commission authorization to use Account 182.2, and period of amort. (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
10						
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12						
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29						
30	TOTAL					

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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred production tax	4,284,398	1,294,867	234	3,128,326	2,450,939
2						
3						
4	SFAS 143	4,226,029	0	253	318,363	3,907,666
5						
6						
7	Other Regulatory asset - Pipeline integrity	5,688,371	6,294,523	Various	4,653,357	7,329,537
8						
9						
10	Demand Side Management Programs	(1,125,593)	10,001,089	Various	3,295,269	5,580,227
11						
12						
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41						
42	TOTAL	13,073,205	17,590,479		11,395,314	19,268,369

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the details called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show				period of amortization in column (a). 3. Minor items (less than \$250,000) may be grouped by classes.		
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Misc. Deferred Debits					
2						
3	Suspense	(6,563)	449,168,872	Various	448,771,872	390,437
4						
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41	Misc. Work in Progress					
42	DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351)					
43	TOTAL	(6,563)	449,168,872		448,771,872	390,437

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc. and 6.01, 6.02, etc.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	3,778,859		
4	Other (Define)			
5	Total (Total of lines 2 thru 4)	3,778,859		
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 190 (Total of lines 5 thru 6.?)	3,778,859		
8	Classification of TOTAL			
9	Federal Income Tax	3,641,360		
10	State Income Tax	137,499		
11	Local Income Tax			

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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

4. If more space is needed, use separate pages as required.

5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other."

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	DEBITS		CREDITS			
		Account No. (g)	Amount (h)	Account No. (i)	Amount (j)		
							1
							2
		282	272,230	254 / 230	363,394	3,687,695	3
							4
			272,230		363,394	3,687,695	5
							6
							6.01
							6.02
			272,230		363,394	3,687,695	7
							8
			250,738		363,394	3,528,704	9
			21,492			158,991	10
							11

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report as amended to end of year. Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common - Account 201	50,000,000	2.50	
2				
3				
4				
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Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007	
CAPITAL STOCK (Accounts 201 and 204) (Continued)						
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.			5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.			
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.			6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.			
OUTSTANDING PER BALANCE SHEET (Total amount outstanding w/o reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
9,189,626	22,974,065		None		None	1
						2
						3
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Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Account 207000)					
1. Show for each of the above accounts the amount applying to each class and series of capital stock.			under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.		
2. For Account 202, Common Stock Subscribed, an Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.			4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.		
3. Describe in a footnote the agreement and transactions under which a conversion liability existed					
Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)		
1	Premium on Capital Stock - Account 207000				
2	Common Stock				
3	Excess of consideration received over par value				
4	1955 - 198,990 shares sold at \$15.50 above par value (\$10.00)	198,990	3,084,345		
5					
6	1964 - 218,888 shares sold at \$26.00 above par value (\$10.00)	218,888	5,691,088		
7					
8	1968 - 42,544 shares sold at \$20.75 above par value (\$10.00)	42,544	882,788		
9					
10	1975 - 1,040,000 shares sold at \$26.875 above par value (\$5.00)	1,040,000	27,950,000		
11					
12	1978 - 700,000 shares sold at \$31.00 above par value (\$5.00)	700,000	21,700,000		
13					
14	1980 - 900,000 shares sold at \$39.25 above par value (\$5.00)	900,000	35,325,000		
15					
16	1983 - 1,100,000 shares sold at \$40.125 above par value (\$5.00)	1,100,000	44,137,500		
17	22,257 shares sold to officers under incentive stock option plan	22,257	490,392		
18	113,076 shares sold to Dividend Reinvestment Plan	113,076	3,039,484		
19	No shares, adj. to reflect subsidiary correction		(779,808)		
20					
21	1984 - 32,893 shares sold to officers under incentive stock option plan	32,893	511,103		
22	141,871 shares sold to Dividend Reinvestment Plan	141,871	3,317,170		
23	Fractional share withdrawal adjustment		(1,659)		
24					
25	1985 - 1,425,672 shares sold at \$15.0356 above par value (\$2.50)	1,425,672	21,435,820		
26	Fractional share withdrawal adjustment		(288)		
27					
28	1988 - Exchange of MFS Owned Questar Pipeline Stock for Questar owned MFS stock and subsequent retirement.	(5,936,191)	(166,782,935)		
29					
30					
31	1989 - 1,250,000 shares sold to Questar Corp.				
32	Equity investment	1,250,000	21,875,000		
33					
34	1994 - Mtn. Fuel received \$20,000,000 in new common equity from Questar - Equity Infusion 7/94		20,000,000		
35					
36					
37	1999 - Questar Gas Received \$40,000,000 in new common equity from QRS 6/99		40,000,000		
38					
39					
40	2001 - Questar Gas Received \$40,000,000 in new common equity from Questar Regulated Services 12/01		40,000,000		
41					
42					
43	2005 - Adj equity for QRS closeout		(6,620,025)		
44					
45	2006 - Unearned compensation amortization - Restricted Stock		630,508		
46	Unearned compensation amortization - Stock Options		73,604		
47					
48	2007 - Unearned compensation amortization - Restricted Stock		695,060		
49					
50	TOTAL	1,250,000	116,654,147		

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
OTHER PAID-IN CAPITAL (Accounts 208-211)				
<p>1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and briefly explain the origin and purpose of each donation. (b) Reduction in Par or Stated Value of Capital Stock (Account 209)-State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. (d) Miscellaneous Paid-In Capital (Account 211)-Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	<u>GAIN ON CANCELLATION OF REACQUIRED CAPITAL STOCK - ACCOUNT 210</u>			
2	NONE			
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16	<u>MISCELLANEOUS PAID-IN CAPITAL - ACCOUNT 211</u>			
17	NONE			
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39				
40	TOTAL			

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on cap stock for each class and series of capital stock. ment giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a state-

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
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20		
21	TOTAL	NONE

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock e: penses for each class and series of capital stock. ment giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

2. If any change occurred during the year in the balanc with respect to any class or series of stock, attach a state-

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
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4		
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16		
17	TOTAL	NONE

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

- | | |
|--|---|
| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> | <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts relating to refunded securities clearly earmarked.</p> |
|--|---|

NOTES

COMMON STOCK

No activity during the year of 2007 was recorded regarding the common stock.

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)					
1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.			2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.		
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)	
1	<u>Bonds - Account 221</u>				
2					
3	7.46% Notes*	1,2-93	1,2-08	43,000,000	
4					
5	6.88% Notes	8,9-97	8,9-12	31,500,000	
6					
7	6.89% Notes	9-97	9-11	2,000,000	
8					
9	6.88% Notes	9-97	9-13	2,000,000	
10					
11	6.88% Notes	10-97	10-17	14,500,000	
12					
13	5.79% Notes	10-01	10-12	60,000,000	
14					
15	5.79% Notes	01-03	01-13	40,000,000	
16					
17	5.31% Notes	03-03	03-18	70,000,000	
18					
19	5.19% Term *	12-05	12-10	50,000,000	
20					
21					
22					
23					
24					
25					
26					
27					
28					
29	*\$10,000,000 of the \$43,000,000 is due in the				
30	next 12 months.				
31					
32					
33					
34	* Variable interest rate				
35	as of December 31, 2007				
36					
37					
38	TOTAL			313,000,000	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 2007	
LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.		have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.				
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.		8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.				
7. If the respondent has any long-term securities which		9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.				
INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year	Line No.	
Rate (in %)	Amount	Reacquired Bonds (Acct. 222)	Sinking and Other Funds			
(e)	(f)	(g)	(h)	(i)		
7.46	3,778,255			100.2	1	
					2	
6.9	2,173,452			105.8	3	
					4	
6.89	137,796			105.8	5	
					6	
6.89	137,796			105.8	7	
					8	
6.85	993,252			105.8	9	
					10	
6.3	3,780,000			100.9	11	
					12	
5	2,000,004			100.9	13	
					14	
5.31	3,717,000			92.8	15	
					16	
5.19	2,849,557			100	17	
					18	
					19	
					20	
					21	
					22	
					23	
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					37	
	19,567,112				38	

*Account 430 includes an additional 642,933 interest on Short-Term Debt to Associated Companies

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	8.34% Notes					
2	Due 2022	-	-0-	(56,544)	881,144	824,600
3	7.46% Notes					
4	Due 2008	-	-0-	(216,960)	235,040	18,080
5	8.34% Notes					
6	Due 2022	-	-0-	(220,248)	3,542,323	3,322,075
7	8.39% Notes					
8	Due 2022		-0-	(88,401)	1,382,499	1,294,097
9	8.11% Notes					
10	Due 2023		-0-	(130,892)	2,112,817	1,981,925
11	8.12% Notes					
12				(34,544)	602,882	568,338
13						
14	Total Account 189		-0-	(747,589)	8,756,704	8,009,115
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Name of Respondent QUESTAR GAS COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.		2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.		
Line No.	DETAILS (a)	Amount (b)		
1	Net Income for the Year (Page 116)	37,426,765		
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5	Contributions in Aid of Construction	15,477,439		
6				
7				
8				
9	Deductions Recorded on Books Not Deducted for Return:			
10	Federal Income Tax 20,053,467	20,053,467		
11	Bond Amortization 747,589 Vacation Accrual 491,060 Legal Accrual 2,274,650	3,513,299		
12	Business Meals & Lobbying 132,014 Clearing Acct Adj 271,372 Stock Based Comp. 380,146	783,532		
13	Capitalized Interest 113,997 Pension Costs 439,125 R&D Accrual 394,533	947,655		
14	Income Recorded on Books Not Included in Return:			
15				
16				
17				
18				
19	Deductions on Return Not Charged Against Book Income			
20	Bad Debt Expense	(1,318,337)		
21	Depreciation	(20,893,404)		
22	Dismantling Costs / ARO Retirement	(455,700)		
23	Developed Software	(637,244)		
24	Demand Side Mgt.	(6,834,220)		
25	Management Comp. - Deferred	(512,327)		
26	Uniform Cap. (183,437) EIRP (174,156)	(357,593)		
27	Federal Tax Net Income	47,193,332		
28	Show Computation of Tax:			
29		Taxable Income	47,193,332	
30		Tax Rate	35.00%	
31			16,517,666	
32		Deferred Tax	3,565,723	
33		Tax Credits	0	
34		Adj. of Prior Year	(29,922)	
35		Fed. Income Tax Expense	20,053,467	
36				

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007
DISTRIBUTION OF TAXES CHARGED			
Kind of Tax	Gas 408100 409101, 409111	Other Income & Deductions (409201 Fed. & 409211 St.)	Clearing & Other Misc. Accounts
FEDERAL TAXES			
Income Tax	14,047,851	2,370,601	
FICA Tax	2,286,564		3,376,006
Fed Highway & Telecom Taxes			4,400
Fuel Tax			220,126
Unemployment Tax	47,424		23,338
TOTAL	16,381,839	2,370,601	3,623,870
UTAH TAXES			
Franchise Tax	1,869,977	341,449	
Property Tax	5,693,878		340,602
Sales and Use Tax			690,584
Diesel Fuel Tax			(16,802)
Municipal Energy Tax			17,593
Unemployment Tax	78,011		38,299
Business License Fee	32		
Telecom / Universal Serv. Fund Tx			
Public Utilities Reg. Fee	2,733,947		
TOTAL	10,375,845	341,449	1,070,276
WYOMING TAXES			
Property Taxes	177,024		30,249
Public Utilities Reg. Fee	166,575		
Sales and Use Tax			2,826
Utility Rev. Fran. Tax	255,369		
Business License Fee	25		
Unemployment Tax	5,633		2,722
TOTAL	604,626	0	35,797
OTHER STATE TAXES			
Colorado Income Tax	32,062		
Colorado Income Tax W/H			
Colorado Property Tax	4,957		
Montana Income Tax	303		
Miscellaneous Fees	16		
Idaho Income Tax	4,746		
Idaho Property Tax	22,533		
Idaho Public Utilities Reg. Fee	7,473		
New Mexico Income Tax	715		
TOTAL	72,805	0	0
TOTAL ACCRUED & PREPD. TAXES	27,435,115	2,712,050	4,729,943
PREPAID TAXES (Acct. 165)	0	0	0

Name of Respondent	This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR				
Kind of Tax	Taxes Accrued Beginning	Taxes Charged During Year	Paid During Year	Taxes Accrued Ending
FEDERAL TAXES				
Income Tax	842,566	16,418,452	(21,279,023)	(4,018,005)
FICA Tax	0	5,662,570	(5,662,570)	0
Fed Highway & Telecom Taxes	(5,616)	4,400	(4,400)	(5,616)
Fuel Tax	(103,186)	220,126	(118,496)	(1,556)
Unemployment Tax	1,283	70,762	(70,932)	1,113
TOTAL	735,047	22,376,310	(27,135,421)	(4,024,064)
UTAH TAXES				
Franchise Tax	1,574,014	2,211,426	(4,238,019)	(452,579)
Property Tax	0	6,034,480	(6,034,480)	0
Sales and Use Tax	94,137	690,584	(735,596)	49,125
Diesel Fuel Tax	16,715	(16,802)	165	78
Municipal Energy Tax	128,643	17,593		146,236
Unemployment Tax	2,970	116,310	(116,192)	3,088
Bus. License Fee	0	32	(32)	0
Telecom / Universal Serv. Fund Tx	(410)		541	131
Public Utilities Reg. Fee	5,000	2,733,947	(2,738,947)	0
TOTAL	1,821,069	11,787,570	(13,862,560)	(253,921)
WYOMING TAXES				
Property Taxes	100,634	207,273	(204,270)	103,637
Public Utilities Reg. Fee	(1,905)	166,575	(164,670)	0
Sales and Use Tax	7	2,826	(2,188)	645
Utility Rev. Fran. Tax	(201,073)	255,369	(448,239)	(393,943)
Business License Fee	0	25	(25)	0
Unemployment Tax	702	8,355	(8,536)	521
TOTAL	(101,635)	640,423	(827,928)	(289,140)
OTHER STATE TAXES				
Colorado Income Tax	(21,695)	32,062	(26,000)	(15,633)
Colorado Income Tax W/H	0			0
Colorado Property Tax	0	4,957	(4,957)	0
Montana Income Tax	0	303	(303)	0
Colorado License Fee	0	16	(16)	0
Idaho Income Tax	(14,167)	4,746	(12,957)	(22,378)
Idaho Property Tax	11,557	22,533	(34,090)	0
Idaho Public Utilities Reg. Fee	(3,095)	7,473	(4,378)	0
New Mexico Income Tax	0	715	(715)	0
TOTAL	(27,400)	72,805	(83,416)	(38,011)
TOTAL ACCRUED & PREPD. TAXES	2,427,081	34,877,108	(41,909,325)	(4,605,136)
PREPAID TAXES (Acct. 165)	0	0	0	0

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2007	Year of Report Dec. 31, 2007
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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Employee Incentive Plan	8,780,122
2	Director's Deferred Compensation Plan	0
3	Over and Short Cash	0
4	REACH Program	1,574
5	Management Deferred Compensation	522,620
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7		
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43	TOTAL	9,304,317

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			CONTRA Account (c)	Amount (d)		
1	Unclaimed Customer Credits	43,934	Various	0	0	43,934
2	Retirement Plans	855,116	Various	18,584,927	28,518,705	10,788,894
3	Other Deferred Credits - Retainag	569,718	Various	791,128	1,703,210	1,481,800
4	Affiliate Contract Payable	4,226,029	Various	343,518	25,155	3,907,666
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44						
45	TOTAL	5,694,797		19,719,573	30,247,071	16,222,294

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 2. For Other (Specify), include deferrals relating

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	117,779,543	317,496	3,645,363
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	117,779,543	317,496	3,645,363
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	117,779,543	317,496	3,645,363
10	Classification of TOTAL			
11	Federal Income Tax	107,926,902		3,645,363
12	State Income Tax	9,852,641	317,496	
13	Local Income Tax			

NOTES

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2007	Year of Report Dec. 31, 2007
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

to other income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
64,255				190.0	272,230	122,078,887	3
							4
64,255					272,230	122,078,887	5
							6
							7
							8
64,255	0		0		272,230	122,078,887	9
							10
64,255					250,738	111,887,258	11
					21,492	10,191,629	12
							13

NOTES (Continued)

2007 Acct. 190 entries transferred current deferred tax changes to current asset accounts.

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other, include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	0	0	
4	Other (Define)			
5	Total (Total of lines 2 thru 4)	0	0	0
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 283 (Total of lines 5 thru 6.?)	0	0	0
8	Classification of TOTAL			
9	Federal Income Tax	0	0	
10	State Income Tax	0	0	
11	Local Income Tax			

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

3. Provide in a footnote explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Add additional rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02, and 6.01, 6.02, etc.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account No. (g)	Amount (h)	Account No. (i)	Amount (j)		
							1
							2
						0	3
							4
						0	5
							6
							6.01
							6.02
0						0	7
							8
0						0	9
0						0	10
							11

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1	SFAS 109 Tax Deferral	1,832,423	190	260,346	20,027	1,592,104
2						
3						
4						
5	Rate Reduction Phase In	-	480	0	0	0
6						
7						
8						
9	Deferred Gas Costs	-	191	0	0	0
10						
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42	TOTAL	1,832,423		260,346	20,027	1,592,104

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Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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GAS OPERATING REVENUES (ACCOUNT 400)

- | | |
|--|--|
| <p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be</p> | <p>counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from previously reported</p> |
|--|--|

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	602,494,120	662,607,054
3	481 Commercial & Industrial Sales		
4	Small (or Commercial) (See Instruction 6)	269,211,331	320,733,415
5	Large (or Industrial) (See Instruction 6)	14,786,900	28,593,748
6	482 Other Sales to Public Authorities		
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	886,492,351	1,011,934,218
9	483 Sales for Resale	9,337,315	11,804,403
10	TOTAL Natural Gas Service Revenues	895,829,666	1,023,738,621
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	895,829,666	1,023,738,621
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	2,882,053	3,919,322
16	488 Misc. Service Revenues	2,664,710	2,887,657
17	489 Rev. from Trans. of Gas of Others	10,344,359	6,951,046
18	490 Sales of Prod. Ext. from Nat. Gas	3,669,232	5,775,354
19	491 Rev. from Nat. Gas Proc. by Others	0	0
20	492 Incidental Gasoline and Oil Sales	1,154,864	1,685,634
21	493 Rent from Gas Property	0	0
22	494 Interdepartmental Rents	0	0
23	495 Other Gas Revenues	15,983,423	19,629,521
24	TOTAL Other Operating Revenues	36,698,641	40,848,534
25	TOTAL Gas Operating Revenues	932,528,307	1,064,587,155
26	(Less) 496 Provision for Rate Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	932,528,307	
28	Dist. Type Sales by States (Incl. Main Line Sales to Residential and Commercial Customers)	886,492,351	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)		
30	Sales for Resale	9,337,315	
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales		
33	TOTAL (Same as Line 10, Columns (b) and (d))	895,829,666	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification

in a footnote.)

7. See page 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

DTH OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTOMERS PER MONTH		
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
				1
69,080,187	65,554,579	801,681	777,082	2
				3
35,651,788	35,614,484	60,849	58,881	4
3,001,723	4,109,102	81	84	5
				6
				7
107,733,698	105,278,165	862,611	836,047	8
2,233,374	1,895,865			9
109,967,072	107,174,030	862,611	836,047	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
107,733,698				29
				30
2,233,374				31
				32
				33
109,967,072				

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Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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GAS OPERATING REVENUES (ACCOUNT 400) IDAHO

- | | |
|--|--|
| <p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be</p> | <p>counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from previously reported</p> |
|--|--|

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	985,383	1,112,127
3	481 Commercial & Industrial Sales		
4	Small (or Commercial) (See Instruction 6)	517,272	643,124
5	Large (or Industrial) (See Instruction 6)	0	0
6	482 Other Sales to Public Authorities		
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	1,502,656	1,755,251
9	483 Sales for Resale		
10	TOTAL Natural Gas Service Revenues	1,502,656	1,755,251
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	1,502,656	1,755,251
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	6,325	7,936
16	488 Misc. Service Revenues	4,450	4,940
17	489 Rev. from Trans. of Gas of Others	0	0
18	490 Sales of Prod. Ext. from Nat. Gas	0	0
19	491 Rev. from Nat. Gas Proc. by Others	0	0
20	492 Incidental Gasoline and Oil Sales	0	0
21	493 Rent from Gas Property	0	0
22	494 Interdepartmental Rents	0	0
23	495 Other Gas Revenues		
24	TOTAL Other Operating Revenues	10,775	12,876
25	TOTAL Gas Operating Revenues	1,513,431	1,768,127
26	(Less) 496 Provision for Rate Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	1,513,431	
28	Dist. Type Sales by States (Incl. Main Line Sales to Residential and Commercial Customers)	1,502,656	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)		
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales		
33	TOTAL (Same as Line 10, Columns (b) and (d))	1,502,656	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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GAS OPERATING REVENUES (ACCOUNT 400) (Continued) IDAHO

figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification

in a footnote.)

7. See page 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

DTH OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTOMERS PER MONTH		
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
				1
114,519	111,886	1,620	1,585	2
				3
59,275	62,740	219	215	4
5,485	5,284	1	4	5
				6
				7
179,279	179,909	1,840	1,804	8
0	0			9
179,279	179,909	1,840	1,804	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
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179,279				29
				30
0				31
				32
179,279				33

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Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007

DISTRIBUTION TYPE SALES BY STATES

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas.

Line No.	Name of State (a)	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of (d), (f) and (h)) (b)	Decatherms (Total of (e), (g) and (i)) (c)	Operating Revenues (d)
1	Utah			
2	Firm			
3	F1			
4	F1E			
5	F3			
6	F4			
7	NGV			
8	GS1			
9	Total Firm			
10				
11	Interruptible			
12	T1			
13	I1			
14	I2			
15	I3			
16	E1			
17	I4			
18	IS			
19	IS4			
20	Total Interruptible			
21				
22				
23	Total Industrial			
24				
25				
26	Residential			
27	GS1 & GSS			579,848,962
28				
29				
30	Total Residential			579,848,962
31				
32				
33	Total Utah	850,338,047	103,808,725	579,848,962
34				
35				
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Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
DISTRIBUTION TYPE SALES BY STATES (Continued)					
2. Provide totals for sales within each State. 3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e.,				whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture.	
Residential (Continued)	Commercial		Industrial		Line No.
Decatherms (e)	Operating Revenues (f)	Decatherms (g)	Operating Revenues (h)	Decatherms (i)	
	45,287,397	6,892,809	3,532,507	544,371	1
			0	0	2
	0	0	138,578	0	3
			2,319,172	365,000	4
			1,375,996	174,248	5
			251,891	35,440	6
	45,287,397	6,892,809	7,618,144	1,119,059	7
					8
			0	0	9
			0	0	10
	0	0	0	0	11
	0	0	0	0	12
	8,398,906	1,797,139	1,180,435	271,280	13
	975,886	191,698	0	0	14
			891,941	168,552	15
	9,374,792	1,988,837	2,072,376	439,832	16
					17
	54,662,189	8,881,646	9,690,520	1,558,891	18
					19
					20
66,947,669	206,136,376	26,420,519			21
					22
66,947,669	206,136,376	26,420,519	0	0	23
					24
66,947,669	260,798,565	35,302,165	9,690,520	1,558,891	25
					26
					27
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					29
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Name of Respondent QUESTAR GAS COMPANY	This Report Is:	Date of Report	Year of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007

DISTRIBUTION TYPE SALES BY STATES

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas.

Line No.	Name of State (a)	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of (d), (f) and (h)) (b)	Decatherms (Total of (e), (g) and (i)) (c)	Operating Revenues (d)
1	Wyoming			
2	Firm			
3	F1			
4	NGV			
5				
6				
7				
8	Total Firm			
9				
10	Interruptible			
11	IC			
12	I2			
13	I4			
14				
15				
16				
17				
18	Total Interruptible			
19				
20				
21	TI			
22	Total Industrial			
23				
24				
25	Residential			
26	GS1			17,608,688
27	GSW			893,229
28				
29	Total Residential			18,501,917
30				
31				
32	Total Wyoming	31,493,790	3,745,694	18,501,917
33				
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Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
DISTRIBUTION TYPE SALES BY STATES (Continued)					
2. Provide totals for sales within each State. 3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e.,			whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture.		
Residential (Continued)	Commercial		Industrial		Line No.
Decatherms (e)	Operating Revenues (f)	Decatherms (g)	Operating Revenues (h)	Decatherms (i)	
	1,896,576	270,668	0 35,917	0 6,539	1 2 3 4 5 6 7
	1,896,576	270,668	35,917	6,539	8 9 10 11
	890,545	178,911	0 130,015	0 29,143	12 13 14 15 16 17
	890,545	178,911	130,015	29,143	18 19 20
	2,787,121	449,579	0 165,932	0 35,682	21 22 23 24
1,919,070 98,928	9,432,033 606,787	1,173,366 69,069			25 26 27
2,017,999	10,038,820	1,242,434			28 29 30
2,017,999	12,825,941	1,692,013	165,932	35,682	31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2007	Year of Report Dec. 31, 2007
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DISTRIBUTION TYPE SALES BY STATES

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas.

Line No.	Name of State (a)	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of (d), (f) and (h)) (b)	Decatherms (Total of (e), (g) and (i)) (c)	Operating Revenues (d)
1	Colorado			
2	Interruptible			
3	I4			
4				
5	Total Interruptible			
6				
7				
8	Total Colorado	0	0	
9				
10				
11				
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18				
19				
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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DISTRIBUTION TYPE SALES BY STATES (Continued)

2. Provide totals for sales within each State. 3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e., whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture.

Residential (Continued)	Commercial		Industrial		Line No.
Decatherms (e)	Operating Revenues (f)	Decatherms (g)	Operating Revenues (h)	Decatherms (i)	
					1
					2
				0	3
				0	4
				0	5
				0	6
				0	7
				0	8
					9
					10
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2007	Year of Report Dec. 31, 2007
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DISTRIBUTION TYPE SALES BY STATES

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas.

Line No.	Name of State (a)	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of (d), (f) and (h)) (b)	Decatherms (Total of (e), (g) and (i)) (c)	Operating Revenues (d)
1	Idaho			
2				
3				
4				
5				
6	Industrial			
7	F1			
8				
9				
10	Interruptible			
11	IS			
12	I4			
13				
14	Total Interruptible			
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Idaho			
26	Residential			
27	GSI			984,061
28				
29	Total Residential			984,061
30				
31				
32	Total Idaho	1,501,333	179,279	984,061
33				
34				
35	CET Adjustment - Utah & Idaho	2,539,148		
36	DSM Amortization - Utah & Idaho	620,032		
37	Total	886,492,351	107,733,698	599,334,940
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44				
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Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 2007	Year of Report Dec. 31, 2007
DISTRIBUTION TYPE SALES BY STATES (Continued)					
2. Provide totals for sales within each State. 3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e.,			whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture.		
Residential (Continued)	Commercial		Industrial		Line No.
Decatherms (e)	Operating Revenues (f)	Decatherms (g)	Operating Revenues (h)	Decatherms (i)	
			36,789	5,485	1
					2
					3
					4
					5
					6
					7
					8
					9
			0	0	10
			0	0	11
					12
			36,789	5,485	13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
114,519	480,483	59,275			27
114,519	480,483	59,275			28
114,519	480,483	59,275	36,789	5,485	29
					30
					31
					32
					33
					34
					35
69,080,187	274,141,779	37,058,938	9,856,452	1,594,573	36
					37
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS

A residential space heating customer is a customer whose major fuel for heating is gas.

Line No.	Item (a)	Residential (b)	Commercial (c)
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	801,683	60,126
2	For Space Heating Only, Estimated Average Decatherms Per Customer for the Year	82.72	460.60
3	Number of Space Heating Customers Added During the Year	21,104	1,952
4	Number of Unfilled Applications for Space Heating at End of Year	None	None

INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS

1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.

2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods,

by law, ordinance, directive, or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.

3. Off peak sales are seasonal and other sales which do not occur during wintertime demands.

4. Report pressure base of gas volumes at 14.73 psia at 60 degrees F.

Line No.	Item (a)	Number/Amount (b)
1	Interruptible Customers	
2	Average Number of Customers for the Year	161
3	Dth of Gas Sales for the Year (Includes Transportation)	22,921,382
4	Off Peak Customers	
5	Average Number of Customers for the Year	0
6	Dth of Gas Sales for the Year	0
7	Firm Customers	
8	Average Number of Customers for the Year	767
9	Dth of Gas Sales for the Year	38,769,252
10	TOTAL Industrial Customers	
11	Average Number of Customers for the Year	928
12	Dth of Gas Sales for the Year (Includes Transportation)	61,690,634



Sales and Transportation To Customers By Rate Schedule
State of Idaho

	Average No. of Customers	Decatherms	Average Rate	Value
Domestic & Commercial	1,838	173,794	8.427	1,464,544
Industrial by Rates				
F1	1	5,485	6.707	36,789
I4	1	0	0.000	0
Total	1,840	179,279	8.374	1,501,333



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Name of Respondent

Questar Gas Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec 31, 2007

Revenues from Storing Gas of Others (Account 489.4)

- 1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
- 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
- 3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule	Revenues for Transition Costs and Take-or-Pay	Revenues for Transaction Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
	(a)	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year
		(b)	(c)	(d)	(e)
1					
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3					
4	PAGE NOT APPLICABLE				
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25					

Revenues from Storing Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
 5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3	PAGE NOT APPLICABLE					
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25						

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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Other Gas Revenues (Account 495)

1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash out penalties.

Line No.	Description of Transaction (a)	Revenues (in dollars) (b)
1	Miscellaneous revenues	91,478
2	Overriding royalties	11,018,890
3	Oil revenue received from Wexpro	4,887,384
4	Gasoline revenues	(14,329)
5		
6		
7		
8		
9		
10		
11		
12		
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19		
20		
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22		
23		
24		
25	TOTAL	15,983,423

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Name of Respondent QUESTAR GAS COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
SALES FOR RESALE NATURAL GAS (Account 483)					
<p>1. Report particulars (details) concerning sales of natural gas during the year to other gas utilities and to pipeline companies for resale. Sales to each customer should be subdivided by service classifications, identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.</p> <p>3. In either column a or b, provide separate subheadings and totals for each State in addition to a grand total for all sales to other gas utilities.</p> <p>4. Enter in column b, point of delivery, the name of city or town and State, and such other designation necessary to enable identification on maps of respondent's pipeline system.</p>			<p>5. Designate with an asterisk and footnote any sales which are other than firm sales, i.e., sales for storage, etc.</p> <p>6. Monthly billing demands, as used in column (g), are the number of Mcf in the respective months actually used in computing the demand portion of the customer's bills; such quantity of Mcf is multiplied by the demand portion of the tariff rate. Report in column (g) the sum of the monthly billing demands for the number of months the customer received service or was subject to demand changes.</p> <p>7. Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, indicate the several points of delivery in column (b) and report the remainder of the columns on a consolidated basis corresponding to the billing. Where, however, consolidated</p>		
Line No.	Name of Other Gas Utility (Designate associated companies with an asterisk) (a)	Point of Delivery (City, town or state) (b)	FERC Tariff Rate Schedule Designation (c)	Dth of Gas Sold (Approx. Btu per Cu. Ft.) (d)	Revenue for Year (See Instr. 5) (e)
1	Colorado:				
2	Nevada Coneneration Associates #1	Horseshoe Canyon			
3		BTU			
4	Q.E.T.	West Hiawatha			
5		BTU			
6	Locin Oil	Dragon Trail			
7		BTU			
8	Encana	Dragon Trail			
9		BTU			
10		West Douglas Creek			
11		BTU			
12		Big Horse Draw			
13		BTU			
14		Lower Horse Draw			
15		BTU			
16	Argali Exploration	Big Horse Draw			
17		BTU			
18	Tom Brown Inc.	Big Horse Draw			
19		BTU			
20	Twin Arrow, Inc.	Big Horse Draw			
21		BTU			
22	Total Colorado			442,858	1,734,699
23	Montana:				
24	Croft Petroleum	Kevin Sunburst			
25		BTU			
26					
27	Total Montana			1,921	9,986
28	Utah:				
29	Balcon	Natural Buttes			
30		BTU			
31	Newfield Production Co.	Castle Peak			
32		BTU			
33	Questar Energy Trading *	Bug			
34		BTU			
35		Patterson			
36		BTU			
37	Total Utah			367	434
38	New Mexico:				
39	Dugan Production	Fruitland			
40		BTU			
41	Yates Petroleum	North Carlsbad			
42		BTU			
43	Total New Mexico			7,574	37,331

Name of Respondent QUESTAR GAS COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 2007	Year of Report Dec. 31, 2007
SALES FOR RESALE NATURAL GAS (Account 483)					
<p>bills for more than one point of delivery are not rendered under a FERC rate schedule, the required information (columns) shall be furnished for each point of delivery.</p> <p>8. Designate in a footnote if Btu per cubic foot of gas is different for any delivery point from that shown in the heading of column (d).</p> <p>9. For each firm sale of \$25,000 or more for the year at each point of delivery, shown in column (i) peak day volume of gas, at pressure base indicated in column (d), and in column (h) show the date of such peak delivery. If an estimate is used for any peak day delivery, state the basis for such estimate. If deliveries are made to one customer at more than one delivery point, show the peak day delivery and date</p>			<p>thereof for each delivery point if billing is on a non-conjunctive basis, and show the total for each such customer if billing is on a conjunctive basis.</p> <p>10. Summarize total sales as follows: A. Field sales subdivided by deliveries to (i) interstate pipeline companies and (ii) others; B. Transmission system sales divided by deliveries to (i) interstate pipeline companies, (ii) intrastate pipeline companies and gas utilities for resale under FERC rate schedules, and (iii) others. "Field sales" means sales made from wells, from points along gathering lines in gas field or production areas or from points along transmission lines within fields or production areas. "Transmission sales" means sales made from points along transmission lines not within gas fields or production areas.</p> <p>11. Enter Mcf at 14.73 psia at 60 degrees F.</p>		
Average Revenue per Dth (in cents) (f)	Sum of Monthly Billing Demands Dth (g)	Date (h)	Peak Day Delivery to Customers		Line No.
			Noncoincidental (i)	Coincidental (j)	
					1
					2
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391.7					22
					23
					24
					25
					26
519.9					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
118.3					37
					38
					39
					40
					41
					42
492.9					43

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2007	Year of Report Dec. 31, 2007
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SALES FOR RESALE NATURAL GAS (Account 483) (Continued)

1. Report particulars (details) concerning sales of natural gas during the year to other gas utilities and to pipeline companies for resale. Sales to each customer should be subdivided by service classifications, identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.

3. In either column a or b, provide separate subheadings and totals for each State in addition to a grand total for all sales to other gas utilities.

4. Enter in column b, point of delivery, the name of city or town and State, and such other designation necessary to enable identification on maps of respondent's pipeline system.

5. Designate with an asterisk and footnote any sales which are other than firm sales, i.e., sales for storage, etc.

6. Monthly billing demands, as used in column (g), are the number of Mof in the respective months actually used in computing the demand portion of the customer's bills; such quantity of Mof is multiplied by the demand portion of the tariff rate. Report in column (g) the sum of the monthly billing demands for the number of months the customer received service or was subject to demand charges.

7. Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, indicate the several points of delivery in column (b) and report the remainder of the columns on a consolidated basis corresponding to the billing. Where, however, consolidated

Line No.	Name of Other Gas Utility (Designate associated companies with an asterisk) (a)	Point of Delivery (City, town or state) (b)	FERC Tariff Rate Schedule Designation (c)	Dth of Gas Sold (Approx. Btu per Cu. Ft.) (d)	Revenue for Year (See Instr. 5) (e)
1	Wyoming:				
2	Anadarko	Bruff			
3		BTU			
4	Questar E & P (Denver)	Shute Creek			
5		BTU			
6		Bruff			
7		BTU			
8	Chevron Texaco	Shute Creek			
9		BTU			
10	Merit Energy	PPMU			
11		BTU			
12	Questar E & P (Denver)	Spearhead			
13		BTU			
14	Questar Energy Trading *	Leucite Hills			
15		BTU			
16		Bruff			
17		BTU			
18		PPMU			
19		BTU			
20		Creston			
21		BTU			
22		Five Mile Gluch			
23		BTU			
24		Tiemey			
25		BTU			
26		Wamsutter			
27		BTU			
28		Church Buttes			
29		BTU			
30		Dry Piney			
31		BTU			
32		Granger			
33		BTU			
34		Johnson Ridge			
35		BTU			
36		Shute Creek			
37		BTU			
38	Amoco	Tiemey			
39		BTU			
40	EOG Resources Inc.	Shute Creek			
41		BTU			
42	Citation Oil & Gas Corp.	Spearhead			
43		BTU			
44	Western Gas Resources	Spearhead			
45		BTU			
46	Total Wyoming			1,780,654	7,554,865
47					
48	Total			2,233,374	9,337,315
49					

** The Company does not publicly disclose individual customer account data. This data is available to regulatory personnel under appropriate protective orders.

Name of Respondent QUESTAR GAS COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 2007	Year of Report Dec. 31, 2007
SALES FOR RESALE NATURAL GAS (Account 483)					
<p>bills for more than one point of delivery are not rendered under a FERC rate schedule, the required information (columns) shall be furnished for each point of delivery.</p> <p>8. Designate in a footnote if Btu per cubic foot of gas is different for any delivery point from that shown in the heading of column (d).</p> <p>9. For each firm sale of \$25,000 or more for the year at each point of delivery, shown in column (i) peak day volume of gas, at pressure base indicated in column (d), and in column (h) show the date of such peak delivery. If an estimate is used for any peak day delivery, state the basis for such estimate. If deliveries are made to one customer at more than one delivery point, show the peak day delivery and date thereof for each delivery point if billing is on a non-conjunctive basis, and show the total for each such customer if billing is on a conjunctive basis.</p> <p>10. Summarize total sales as follows: A. Field sales subdivided by deliveries to (i) interstate pipeline companies and (ii) others; B. Transmission system sales divided by deliveries to (i) interstate pipeline companies, (ii) intrastate pipeline companies and gas utilities for resale under FERC rate schedules, and (iii) others. "Field sales" means sales made from wells, from points along gathering lines in gas field or production areas or from points along transmission lines within fields or production areas. "Transmission sales" means sales made from points along transmission lines not within gas fields or production areas.</p> <p>11. Enter Mcf at 14.73 psia at 60 degrees F.</p>					
Average Revenue per Dth (in cents) (f)	Sum of Monthly Billing Demands Dth (g)	Date (h)	Peak Day Delivery to Customers		Line No.
			Noncoincidental (i)	Coincidental (j)	
					1
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					44
					45
424.3					46
					47
418.1					48
					49
					50
					51

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2007	Year of Report Dec. 31, 2007
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REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.
 2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.
 3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.

Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (in miles) (b)
1	<u>Tesoro Refining & Mkt Co</u>	
2	Respondent received exchange gas from Questar	
3	Pipeline and delivered exchange gas to Tesoro	
4	Refining & Mkt Co at the following points:	
5	<u>Received</u>	<u>Delivered</u>
6	Salt Lake County, Utah	Salt Lake County, Utah
7		
8	<u>Nucor Steel</u>	
9	Respondent received exchange gas from Questar	
10	Pipeline and delivered exchange gas to Nucor	
11	Steel at the following points:	
12	<u>Received</u>	<u>Delivered</u>
13	Cache County, Utah	Box Elder County, Utah
14		
15	<u>University of Utah</u>	
16	Respondent received exchange gas from Questar	
17	Pipeline and delivered exchange gas to University of	
18	Utah at the following points:	
19	<u>Received</u>	<u>Delivered</u>
20	Salt Lake County, Utah	Salt Lake County, Utah
21		
22	<u>Kennecott UCD</u>	
23	Respondent received exchange gas from Questar	
24	Pipeline and delivered exchange gas to Kennecott	
25	UCD at the following points:	
26	<u>Received</u>	<u>Delivered</u>
27	Salt Lake County, Utah	Salt Lake County, Utah
28		
29	<u>Holly Refining & Marketing</u>	
30	Respondent received exchange gas from Questar	
31	Pipeline and delivered exchange gas to Holly Refining	
32	& Marketing at the following points:	
33	<u>Received</u>	<u>Delivered</u>
34	Davis County, Utah	Davis County, Utah
35		
36	<u>US Magnesium LLC</u>	
37	Respondent received exchange gas from Questar	
38	Pipeline and delivered exchange gas to US	
39	Magnesium LLC at the following points:	
40	<u>Received</u>	<u>Delivered</u>
41	Salt Lake County, Utah	Salt Lake County, Utah
42		
43		
44		
45	TOTAL	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2007

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489) (Continued)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
 5. Enter Mcf at 14.73 psia at 60 degrees F.
 6. Minor items (less than 1,000,000 mcf) may be grouped.

"NOTE: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): §284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Dth of Gas Received (c)	Dth of Gas Delivered (d)	Revenue (e)	Average Revenue per Dth of Gas Delivered (in cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
					1
					2
					3
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.

3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.

Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (in miles) (b)
22	<u>Pacificorp</u>	
23	Respondent received exchange gas from Questar	
24	Pipeline and delivered exchange gas to Pacificorp	
25	at the following points:	
26	<u>Received</u>	<u>Delivered</u>
27	Salt Lake County, Utah	Salt Lake County, Utah
7		
8	<u>Hill Air Force</u>	
9	Respondent received exchange gas from Questar	
10	Pipeline and delivered exchange gas to Hill Air	
11	Force at the following points:	
12	<u>Received</u>	<u>Delivered</u>
13	Weber County, Utah	Weber County, Utah
14		
15		
16		
17		
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19		
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22		
23		
24		
25		
26		
27		
28		
29		
30	Utah minor items less than 1,000,000 Dth	
31		
32	Wyoming minor items less than 1,000,000 Dth	
33		
34		
35		
36	** The Company does not publicly disclose individual customer account data. This data is available to	
37	regulatory personnel under appropriate protective orders.	
38		
39		
40		
41		
42		
43		
44		
45	TOTAL	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2007	Year of Report Dec. 31, 2007
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REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489) (Continued)

- 4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
- 5. Enter Mcf at 14.73 psia at 60 degrees F.
- 6. Minor items (less than 1,000,000 mcf) may be grouped.

lations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): §284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

"NOTE: For transportation provided under Part 284 of Title 18 of the Code of Federal Regu-

Dth of Gas Received (c)	Dth of Gas Delivered (d)	Revenue (e)	Average Revenue per Dth of Gas Delivered (in cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
					22
					23
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54,483,059	53,750,377	9,941,965	0.18		45

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties	29,047,155	48,094,359
16	759 Other Expenses	16,102,605	14,812,355
17	760 Rents		
18	TOTAL Operation (Enter Total of lines 7 thru 17)	45,149,760	62,906,714
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production & Gathering (Total of lines 18 & 29)	45,149,760	62,906,714
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility - Credit		
46	783 Rents		
47	TOTAL Operation (Enter Total of lines 33 thru 46)	0	0

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2007
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
B2. Products Extraction (Continued)				
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0	0	
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	0	0	
C. Exploration and Development				
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration & Development (Enter Total of lines 61 thru 64)	0	0	
D. Other Gas Supply Expenses				
66	Operation			
67	800 Natural Gas Well Head Purchases	159,890	432,238	
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
69	801 Natural Gas Field Line Purchases	0	0	
70	802 Natural Gas Gasoline Plant Outlet Purchases	0	0	
71	803 Natural Gas Transmission Line Purchases	349,133,265	412,850,815	
72	804 Natural Gas City Gate Purchases	25,638,677	16,197,589	
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments	12,421,855	79,685,044	
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	387,353,687	509,165,686	
78	806 Exchange Gas	0	0	
79	Purchased Gas Expenses			
80	807.1 Well Expenses - Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	0	0	
86	808.1 Gas Withdrawn from Storage - Debit	72,827,233	93,266,134	
87	(Less) 808.2 Gas Delivered to Storage - Credit	(65,548,210)	(85,888,083)	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit			
90	Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit	(228,467)	(224,852)	
92	811 Gas Used for Products Extraction - Credit			
93	812 Gas Used for Other Utility Operations - Credit	(1,737,814)	(1,532,150)	
94	TOTAL Gas Used in Utility Operations - Credit (Lines 91 thru 93)	(1,966,281)	(1,757,002)	
95	813 Other Gas Supply Expenses	186,425,658	179,394,721	
96	TOTAL Other Gas Supply Exp (Lines 77, 78, 85, 86 thru 89, 94, 95)	579,092,087	694,181,457	
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65 and 96)	624,241,847	757,088,171	

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2007
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expense			
105	818 Compressor Station Expenses			
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses			
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation (Enter Total of lines 101 thru 113)	0		0
115	Maintenance			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells			
119	833 Maintenance of Lines			
120	834 Maintenance of Compressor Station Equipment			
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	0		0
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0		0
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuel			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Enter Total of lines 128 thru 133)	0		0
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structures and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	0		0
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	0		0

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulation Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts - Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0		0
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0		0
176	TOTAL Liquefied Nat Gas Terminaling & Process Exp (Lines 165 & 175)	0		0
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176)	0		0
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses			
187	857 Measuring and Regulating Station Expenses			
188	858 Transmission and Compression of Gas by Others	60,988,962		62,916,629
189	859 Other Expenses			
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)	60,988,962		62,916,629

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
3. TRANSMISSION EXPENSES (Continued)				
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains			
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Reg. Station Equipment			
198	866 Maintenance of Communication Equipment			
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	0	0	
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	60,988,962	62,916,629	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	16,824,325	16,582,107	
205	871 Distribution Load Dispatching	2,244,644	2,065,743	
206	872 Compressor Station Labor and Expenses	6,918	866	
207	873 Compressor Station Fuel and Power	228,528	224,852	
208	874 Mains and Services Expenses	7,363,244	6,303,291	
209	875 Measuring and Regulating Station Expenses - General	2,179,705	2,194,256	
210	876 Measuring and Regulating Station Expenses - Industrial			
211	877 Measuring & Regulating Station Exp - City Gate Check Station			
212	878 Meter and House Regulator Expenses	467,455	459,524	
213	879 Customer Installations Expenses	252,269	242,942	
214	880 Other Expenses	7,395,034	8,058,191	
215	881 Rents	82,386	73,711	
216	TOTAL Operation (Enter Total of lines 204 thru 215)	37,044,508	36,205,482	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	478,307	457,005	
219	886 Maintenance of Structures and Improvements	57,862	75,594	
220	887 Maintenance of Mains	3,813,318	3,172,145	
221	888 Maintenance of Compressor Station Equipment	868,245	413,725	
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	280,535	249,981	
223	890 Maintenance of Meas. and Reg. Sta. Equip. - Industrial			
224	891 Maint. of Meas. & Reg. Sta. Equip. - City Gate Check Station			
225	892 Maintenance of Services	3,881,287	4,691,166	
226	893 Maintenance of Meters and House Regulators	432,705	386,176	
227	894 Maintenance of Other Equipment	0	0	
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	9,812,259	9,445,792	
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	46,856,767	45,651,275	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	1,104,431	1,129,463	
233	902 Meter Reading Expenses	2,166,041	2,253,385	
234	903 Customer Records and Collection Expenses	18,531,879	17,733,000	
235	904 Uncollectible Accounts	2,600,307	4,751,721	
236	905 Miscellaneous Customer Accounts Expenses	5	11	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	24,402,663	25,867,581	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	203,722	212,564
241	908 Customer Assistance Expenses	2,560,257	1,783,183
242	909 Informational and Instructional Expenses	1,353,561	1,414,155
243	910 Miscellaneous Customer Service and Informational Expenses	0	0
244	TOTAL Customer Service & Information Expenses (Lines 240 thru 243)	4,117,540	3,409,902
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses		
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	0	0
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	24,174,947	22,163,854
255	921 Office Supplies and Expenses	16,321,971	14,251,388
256	(Less) (922) Administrative Expenses Transferred - Cr.	(3,189,967)	(3,456,143)
257	923 Outside Services Employed	2,474,978	2,524,826
258	924 Property Insurance	1,530,791	1,194,549
259	925 Injuries and Damages	46,147	49,632
260	926 Employee Pensions and Benefits	1,055,713	1,045,897
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	0	0
263	(Less) (929) Duplicate Charges - Cr.		
264	930.1 General Advertising Expenses	0	0
265	930.2 Miscellaneous General Expenses	2,274,576	2,437,845
266	931 Rents	814,674	1,687,745
267	TOTAL Operation (Enter Total lines 254 thru 266)	45,503,829	41,899,593
268	Maintenance		
269	935 Maintenance of General Plant	0	0
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	45,503,829	41,899,593
271	TOTAL Gas O. & M. Exp (Lines 97,177,201,229,237,244,251 and 270)	806,111,608	936,833,151

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest October 31, or any payroll period ending 60 days before or after October 31. 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote. 3. The number of employee assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date)	12/31/07
2. Total Regular Full-Time Employees	1,140
3. Total Part-Time and Temporary Employees	60
4. Total Employees	1,200

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)

1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor transactions (less than 100,000 Mcf) may be grouped.
 2. Also give the particulars (details) called for concerning each natural gas exchange where consideration

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Exchange Gas Received		
		Point of Receipt (City, state, etc.) (b)	Dth (c)	Debit (Credit) Account 242 (d)
1	NO ACTIVITY IN 2007			
2				
3				
4				
5				
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10				
11				
12				
13				
14				
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42				
43				
44				
45	TOTAL		0	0

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

was received or paid in performance of gas exchange services.
 3. List individually net transactions occurring during the year for each rate schedule.

4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.

Exchange Gas Delivered			Excess	Debit	Line No.
Point of Delivery (City, state, etc.)	Dth	Debit (Credit) Account 174	Dth Received or Delivered	(Credit) Account 806	
(e)	(f)	(g)	(h)	(i)	
		NO ACTIVITY IN 2007			1
					2
					3
					4
					5
					6
					7
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					43
	0	0	0	0	44
					45

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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EXCHANGED GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.

6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60 F.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)
		Amount (i)	Account (k)	Amount (l)	Account (m)	
1	NO ACTIVITY IN 2007					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
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43						
44						
45	TOTAL	0		0		

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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GAS USED IN UTILITY OPERATIONS

1. Report below details of credits during the year to Accounts 810, 811 and 812

2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in columns (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas		Manufactured Gas	
			Gas Used (Dth) (c)	Amount of Credit (in dollars) (d)	Gas Used (Dth) (f)	Amount of Credit (g)
1	810 Gas used for Compressor Station Fuel-Cr	401	33,471	228,467		
2	811 Gas used for Products Extraction-Cr	*				
3	Gas Shrinkage and Other Usage in Respndt's Own Proc.					
4	Gas Shrinkage, Etc. for Respdt's Gas Processed by Others					
5	812 Gas used for Other Util. Oper-Cr (Rpt sep. for each prin. use. Group minor uses)					
6	Distribution & General	401	217,732	1,737,814		
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18	* Questar Gas does not use					
19	Acct. 811					
20						
21						
22						
23						
24						
25	TOTAL		251,203	1,966,281		

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2007	Year of Report Dec. 31, 2007
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TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)

1. Report below particulars (details) concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.
 2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which

Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (in miles) (b)
1		
2	Amoco / BP Energy	Various
3	Kern River transports from Amoco to Mountain Fuel's City Gates.	
4		
5	Cheveron/Texaco	Various
6	Prior Period Adjustment and Exchange Differential	
7		
8	Duke	Various
9		
10		
11	Wexpro *	Various
12	Transportation Reimbursement on PPMU Gas	
13		
14	Kern River	Various
15		
16		
17	Questar Pipeline Company *	Various
18		
19		
20	C.I.G.	Various
21		
22		
23	Questar Energy Trading	Various
24	URC Reimbursement to QGC for Trans of PPMU Exchange	
25		
26		
27	Northwest Pipeline	Various
28	Firm Transportation	
29		
30		
31		
32		
33		
34		
35		
36		
37		
38	** The Company does not publicly disclose individual customer account data. This data is available to regulatory personnel under appropriate protective orders.	
39		
40		
41	*** Gas received differs from gas delivered due to transmission loss.	
42		
43	TOTAL	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)

received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system. delivered, explain in a footnote the reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc.

3. If the Mcf of gas received differs from the Mcf

Dth of Gas Delivered (c)	Dth of Gas Received (d)	Amount of Payment (in dollars) (e)	Amount per Dth of Gas Received (in cents) (f)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
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				33
				34
				35
				36
				37
				38
				39
				40
				41
				42
106,093,269	107,599,664	60,988,962	56.681	43

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2007	Year of Report Dec. 31, 2007
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OTHER GAS SUPPLY EXPENSES (Account 813)

Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance and purpose of property to which any expenses relate. expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.

Line No.	Description (a)	Amount (in dollars) (b)
1	Storage Services	14,544,452
2	Hedging Costs	5,477,633
3	Gas Processing	519,694
4	Operator Service Agreement	155,563,564
5	Company Owned Production Costs (WY)	67,151
6	Gas Costs - CO2 Gas Processing (UT)	4,549,090
7	Gas Costs - CO2 Gas Processing (WY)	172,260
8		
9		
10		
11		
12		
13		
14		
15		
16		
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50	TOTAL	180,893,842

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2007
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
1	Industry association dues			
2	Experimental and general research expenses			
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent			
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
5	Directors Fees			4,979
6				
7	American Gas Association			241,879
8				
9	American Red Cross			62,000
10				
11	Directors Insurance			364,554
12				
13	Directors/Officers Deferred Stock Revaluation			156,143
14				
15	R & D Delta Funds			1,442,520
16				
17	Miscellaneous			2,500
18				
19				
20				
21				
22				
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39				
40	TOTAL			2,274,576

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Month of Report Dec. 31, 2007
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)				
1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.		the intervals between the report years (1971, 1974, and every fifth year thereafter).		
2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in		Report in column (b) all depreciable plant balances to which rates are applied and show a composite total (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant			
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas	684,322	14,147	
4	Products extraction plant			
5	Underground gas storage plant			
6	Other storage plant			
7	Base load LNG terminating and processing plant			
8	Transmission plant			
9	Distribution plant	31,518,611	0	
10	General plant	6,593,303	0	
11	Common plant-gas			
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL	38,796,236	14,147	0

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)					
manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation			to estimated gas reserves. 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.		
Section A. Summary of Depreciation, Depletion, and Amortization Charges					
Amortization of Other Limited-term Gas plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (g)	Functional Classification (a)	Line No.	
			Intangible plant	1	
			Production plant, manufactured gas	2	
0		698,469	Production and gathering plant, natural gas	3	
			Products extraction plant	4	
			Underground gas storage plant	5	
			Other storage plant	6	
			Base load LNG terminating and processing plant	7	
			Transmission plant	8	
0		31,518,611	Distribution plant	9	
0		6,593,303	General plant	10	
			Common plant-gas	11	
				12	
				13	
				14	
				15	
				16	
				17	
				18	
				19	
				20	
				21	
				22	
				23	
				24	
0	0	38,810,383	TOTAL	25	

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)				
Section B. Factors Used in Estimating Depreciation Charges				
Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)	
1	Production and Gathering Plant			
2	Offshore			
3	Onshore	78,999	\$.0975 per MCF 3% to 10%	
4	Underground Gas Storage Plant			
5	Transmission Plant			
6	Offshore			
7	Onshore			
8	General Plant	124,940	2.5% to 25%	
9				
10				
Notes to Depreciation, Depletion and Amortization of Gas Plant				
Amortization and Depletion of Producing and Land Rights Account 4041				
Basis for Amortization - Unit of Production				
Basis for Amortization - Estimated service life				

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[Next page is 340]

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions--Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)--For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)--Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Miscellaneous Amortization - Account 425</u>	
2	Gas Plant Aquisition Adjustments - Account 425	0
3		
4	Total Account 425	0
5		
6	<u>Miscellaneous Other Income Deductions - Account 426</u>	
7		
8	Donations - Account 426.1	374,995
9	Life Insurance - Account 426.2	0
10	Expenditures for Certain Civic, Political & Related Activities - Account 426.4	66,590
11	Other Donations, Dues, Etc. - Account 426.5	1,200
12	Appliance Financing Program - Revenue and Expenses - Account 426.8	0
13		
14	Total Account 426	442,785
15		
16		
17	<u>Interest on Debt to Associated Companies - Account 430</u>	
18	Questar Corporation	642,933
19		
20	Total Account 430	642,933
21		
22		
23	<u>Other Interest Expense - Account 431</u>	
24	Interest on Gas Balance Account	2,903,606
25	Bank Service Charges and other Miscellaneous Interest Charges	366,789
26		
27	Total Account 431	3,270,395
28		
29		
30		
31		
32		
33		
35		

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REGULATORY COMMISSION EXPENSES (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. 2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Utah Public Service Comm.				
2					
3					
4	Utah General Rate Case		0	0	
5	Utah Pass Thru Rate Case			0	
6					
7					
8					
9	Various Dockets less				
10	than \$25,000		0	0	
11					
12	Total Utah		0	0	
13					
14					
15	Wyo. Public Service Comm.				
16					
17	Wyoming Pass Thru			0	
18					
19					
20					
21	Various Dockets less				
22	than \$25,000		0	0	
23					
24	Total Wyoming		0	0	
25	TOTAL		0	0	

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---	---	--------------------------------	---------------------------------

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
 4. Identify separately all annual charge adjustments (ACA).
 5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
 6. Minor items (less than \$250,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 182.3 End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3	Contra Account	Amount		
Department (f)	Account No. (g)	Amount (h)				(i)	(j)
GAS	928	0					1
GAS	928	0					2
							3
							4
							5
							6
							7
							8
							9
GAS	928	0					10
		0					11
							12
							13
							14
							15
							16
GAS	928	0					17
							18
							19
							20
							21
GAS	928	0					22
							23
		0					24
		0					25

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2007	Year of Report December 31, 2007
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maintenance (Total of lines 12 thru 15)			
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 14)			
21	Customer Accounts (Line 6)			
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administrative and General (Total of lines 9 and 15)			
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Natural Gas (Including Exploration and Development)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution	18,224,293		18,224,293
34	Customer Accounts	10,677,488		10,677,488
35	Customer Service and Informational	9,116,572		9,116,572
36	Sales			
37	Administrative and General (See Note A)	11,768,016	1,550,710	13,318,725
38	TOTAL Operation (Total of lines 28 thru 37)	49,786,368	1,550,710	51,337,078
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas (Including Exploration and Development)			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution	4,352,871		4,352,871
46	Administrative and General			
47	TOTAL Maintenance (Total of lines 40 thru 46)	4,352,871		4,352,871

Name of Respondent		This Report is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2007
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production-Manufactured Gas (Total of lines 28 and 40)				
51	Production-Natural Gas (Including Exploration and Development) (Lines 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)				
54	Transmission (Total of lines 32 and 44)				
55	Distribution (Total of lines 33 and 45)	22,577,165			22,577,165
56	Customer Accounts (Total of line 34)	10,677,488			10,677,488
57	Customer Service and Informational (Total of line 35)	9,116,572			9,116,572
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	11,768,016	1,550,710		13,318,725
	TOTAL Operation and Maintenance (Total of lines 49 thru 58)	54,139,240	1,550,710		55,689,949
60	Other Utility-Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	54,139,240	1,550,710		55,689,949
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant				
66	Gas Plant	12,420,260	385,626		12,805,886
67	Other				
68	TOTAL Construction (Total of lines 65 thru 67)	12,420,260	385,626		12,805,886
69	Plant Removal (By Utilitiy Departments)				
70	Electric Plant				
71	Gas Plant				
72	Other				
73	TOTAL Plant Removal (Total of lines 70 thru 72)				
74	Other Accounts (Specify):				
74.01	400 - Operating Revenue	0			0
74.02	146 - Accts. Rec. Assoc. Companies	9,677,512	113,564		9,791,075
74.03	182 - Pipeline integrity	652,138	0		652,138
74.04	232020 - Misc.	0			0
74.05	182400 - DSM	378,154			378,154
74.06					
74.07					
74.08					
74.09					
74.10					
74.11					
74.12					
74.13					
74.14					
74.15					
74.16					
74.17					
74.18					
74.19					
75	TOTAL Other Accounts	10,707,803	113,564		10,821,367
76	TOTAL SALARIES AND WAGES	77,267,303	2,049,899		79,317,202

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services except those which should be reported in Account

426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name and address of person or organization rendering services.

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

1	NAME & ADDRESS	SERVICE	ACCOUNT	AMOUNT
2	Advanced Engineering Investigations corp	Legal	107	35,910.68
3	2175 South Jasmine Street Suite 1200 Denver	CO		
4	Allied Collection Service	Collections	401	83,270.74
5	PO Box 3730 Logan	UT		
6	Allied Waste Services #864	Garbage Disposal	184	51,747.70
7	Salt Lake City	AZ		
8	American West Analytical Lab	Environmental Consultir	107	26,334.78
9	463 West 3600 South	UT		
10	Associated Legal Group LLC	Legal	401	38,024.97
11	1807 Capitol Avenue Suite 203	WY		
12	B Jackson Construction & Engineering Inc	Construction	107	249,090.25
13	5501 West Wells Park Road	West Jordan	UT	
14	Blue Stakes of Utah	Surveying	401	285,968.63
15	PO Box 1517	Draper	UT	
16	Bonneville Billing and Collections	Collections	401	270,566.33
17	PO Box 309	Ogden	UT	
18	Carter Burgess Inc	Surveying	107	25,182.95
19	PO Box 99350	Fort Worth	TX	
20	Cazier Excavating Inc	Construction	107	2,145,277.81
21	132 West 13490 South	Draper	UT	
22	Chad Husband Construction, Inc.	Construction	107	158,207.00
23	875 South Chestnut Street	Salt Lake City	UT	
24	Clean Harbors	Environmental Consultir	107	49,608.95
25	PO Box 3442	Boston	MA	
26	Clyde Snow Sessions & Swenson	Legal	107	33,441.78
27	201 South Main Street	Salt Lake City	UT	
28	Coast to Coast USA NDE Services LLC	System Integrity	182	684,457.76
29	27501 SW 95th Avenue Suite 930	Wilsonville	OR	
30	Concentric Energy Advisors	Legal	401	58,278.40
31	293 Boston Post Road Suite 500	Marlborough	MA	
32	Cook-Sanders & Associates Inc	Surveying	107	48,082.09
33	PO Box 1048	Evanston	WY	
34	Corrosion Control Technologies	Corrosion Engineering	107	146,739.62
35	7821 South 700 East Suite 150	Sandy	UT	
36	Dan Jones & Associates	Customer Service Surv	401	39,600.00
37	515 South 700 East Suite 3H	Salt Lake City	UT	
38	Daw Construction Group LLC	Contracting	107	33,859.00
39	12552 South 125 West	Draper	UT	
40	Diamond S Company	Construction	107	6,812,483.88
41	1443 North Beck Street	Salt Lake City	UT	
42	Don Calvert Painting and Special Coating	Contracting	107	160,067.82
43	13431 South 7530 West	Herriman	UT	
44	Dunn & Dunn P C	Legal	107	416,152.52
45	505 East 200 South 2nd Floor	Salt Lake City	UT	
46	EBS Management Consulting Services	Management Consulting	401	76,362.25
47	PO Box 110	Foxborough	MA	
48				

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QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 2007
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing; advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services except those which should be reported in Account			426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name and address of person or organization rendering services. (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged. 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval. 3. Designate with an asterisk associated companies.		
	NAME & ADDRESS	SERVICE	ACCOUNT	AMOUNT	
1	ELM Locating & Utility Services	Surveying	401	3,465,515.30	
2	PO Box 16780	Missoula MT			
3	Electrical Consultants Inc	Right of Way Consulting	107	35,590.62	
4	3521 Gabel Road	Billings MT			
5	Environ International Corp	Environmental Consultir	401	154,549.29	
6	PO Box 8500-1980	Philadelphia PA			
7	Esplal Consulting LLC	Rates	401	119,125.00	
8	1467 Wilton Way	Salt Lake City UT			
9	Express Recovery Services Inc	Collections	401	288,921.94	
10	PO Box 26415	Salt Lake City UT			
11	Global Insight Inc	Rates	401	54,993.60	
12	PO Box 845730	Boston MA			
13	Golder Associates Inc	Engineering	107	268,720.80	
14	Lockbox 934544	Atlanta GA			
15	Holme Roberts & Owen LLP	Legal	401	161,193.12	
16	PO Box 1618	Denver CO			
17	Industrial Hoist and Crane	Contracting	401	41,221.10	
18	PO Box 877	Rock Springs WY			
19	InfoPrint Solutions Company	Maintenance	401	37,675.09	
20	PO Box 644225	Pittsburgh PA			
21	Intermountain Drug Testing LLC	Human Resources	401	40,722.00	
22	PO Box 240	Salt Lake City UT			
23	JD Power and Associates	Customer Service Surv	401	29,000.00	
24	PO Box 512778	Los Angeles CA			
25	Kassing Andrews & Associates	Advertising	401	351,611.45	
26	1935 East Vine Street	Salt Lake City UT			
27	Kleinfelder Inc	Environmental Consultir	107	57,315.64	
28	2677 East Parley's Way	Salt Lake City UT			
29	LEI Consulting Engineers & Surveyors Inc	Surveying	107	71,365.00	
30	3302 North Main Street	Spanish Fork UT			
31	Mailwatch	Security	401	26,640.00	
32	PO Box 15324	Newark NJ			
33	Mears/CPG LLC	System Integrity	182	71,251.37	
34	4500 North Mission Road	Rosebush MI			
35	Microsoft Corporation	Information Technology	401	33,320.72	
36	123 Wright Brothers Drive	Salt Lake City UT			
37	Midwest Electric Inc	Maintenance	401	39,063.16	
38	40 West Truman Avenue	Salt Lake City UT			
39	NES Inc	Environmental Consultir	401	52,906.49	
40	2600 Virginia Avenue NW Suite 505	Washington DC			
41	National Tank & Monitoring	Contracting	107	103,988.36	
42	4152 West 8370 South	West Jordan UT			
43					
44					
45					
46					
47					
48					

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name and address of person or organization rendering services.

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

1	NAME & ADDRESS	SERVICE	ACCOUNT	AMOUNT
2	Navigant Consulting Inc	Legal	401	57,140.32
3	135 South Lasalle Chicago	IL		
4	Niels Fugal & Sons Company	Construction	107	28,113,264.69
5	PO Box 951958 Dallas	TX		
6	Northern Pipeline Construction Co.	Construction	107	17,557,107.68
7	PO Box 201455 Minneapolis	MN		
8	OMC International LLC	Line Inspection	107	67,168.34
9	PO Box 941233 Houston	TX		
10	One Call Locators Ltd	Surveying	401	34,495.05
11	PO Box 16780 Missoula	MT		
12	Outsource Receivables Management	Collections	401	55,197.56
13	PO Box 166 Ogden	UT		
14	PECI	DSM Administration	182	3,640,296.98
15	1400 SW 5th Avenue Suite 700 Portland	OR		
16	Paragon Partners Ltd	Right of Way Consulting	107	85,730.23
17	5762 Bolsa Avenue Huntington Beach	CA		
18	Parsons Behle & Latimer	Legal	401	80,470.92
19	PO Box 45898 Salt Lake City	UT		
20	Peck Striping Inc	Contracting	401	68,584.42
21	PO Box 70076 West Valley City	UT		
22	Paomas Inc	Surveying	107	152,800.84
23	4179 Riverboat Rd Ste 200 Salt Lake City	UT		
24	Quality Electrical Contractors, Inc.	Contracting	107	99,862.67
25	PO Box 625 Kaysville	UT		
26	Questar Corporation	Administration	401	6,140,407.34 *
27	180 East 100 South Salt Lake City	UT		
28	Questar Project Employee Company	Temporary Services	401	1,276,831.66 *
29	180 East 100 South Salt Lake City	UT		
30	R B M Services Inc	Maintenance	184	123,339.60
31	1685 West 1400 North Provo	UT		
32	Ray Quinney & Nebeker	Legal	401	11,179.21
33	PO Box 45385 Salt Lake City	UT		
34	Richter7	Advertising	401	1,364,252.31
35	280 South 400 West Suite 200 Salt Lake City	UT		
36	Rocky Mountain Inspection Inc	Line Inspection	107	403,021.00
37	200 Hillcrest Lane Rock Springs	WY		
38	Rocky Mountain Line Systems Inc	Construction	107	1,050,957.61
39	PO Box 57 Lander	WY		
40	Rocky Mountain Service Bureau Inc	Collections	401	35,892.06
41	PO Box 459 Rock Springs	WY		
42	SPL Worldgroup Inc	Software Consulting	401	635,673.05
43	File # 73730 San Francisco	CA		
44	Salt Lake Cement Cutting Inc	Contracting	401	75,766.62
45	2290 South 600 West Salt Lake City	UT		
46	Salt Lake Valley Solid Waste	Solid Waste Disposal	401	107,828.50
47	6030 West California Ave Salt Lake City	UT		
48				

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services except those which should be reported in Account

426.4 Expenditures for Certain Civic, Political and Related Activities.
 (a) Name and address of person or organization rendering services.
 (b) description of services received during year and project or case to which services relate,
 (c) basis of charges,
 (d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

1	NAME & ADDRESS	SERVICE	ACCOUNT	AMOUNT
2	Securitas Security Services USA Inc	Security	401	237,287.22
3	File 57220 Los Angeles	CA		
4	ShawCor Pipe Protection LLC	Line Inspection	107	244,733.03
5	2350 N Sam Houston Pkwy E Suite 500 Houston	TX		
6	Southern Cross Corporation	Leak Survey	401	128,358.05
7	PO Box 2168 Norcross	GA		
8	Staker Paving and Construction	Construction	107	48,753.98
9	PO Box 27598 Salt Lake City	UT		
10	Stoel Rives LLP	Legal	401	253,137.63
11	One Utah Center Salt Lake City	UT		
12	Structural Integrity Associates Inc.	System Integrity	182	730,228.77
13	3315 Almaden Expressway Suite #24 San Jose	CA		
14	TDW Services Inc	Line Inspection	107	141,871.38
15	PO Box 972118 Dallas	TX		
16	Telvent Miner & Miner	Software Consulting	107	311,074.64
17	PO Box 336834 Greeley	CO		
18	Tempest Enterprises	Construction	107	10,972,775.24
19	4681 South 300 West Murray	UT		
20	The Paradigm Alliance Inc	Advertising	401	122,727.28
21	8100 West 53rd Street North Malze	KS		
22	Tierra Corrosion Control Inc	Contracting	107	277,525.84
23	1618 Schofield Lane Framington	NM		
24	US Inspection Services	Contracting	107	308,451.50
25	1864 Enterprise Parkway Unit D Twinsburg	OH		
26	Whitaker Construction Company Inc	Construction	107	9,099,257.33
27	PO Box 430 Brigham City	UT		
28	White Glove Building Maintenance Inc	Maintenance	184	150,217.92
29	PO Box 65715 Salt Lake City	UT		
30				
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101,677,074.43

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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COMPRESSOR STATIONS

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations. such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership, if jointly owned.

2. For column (a), indicate the production areas where

Line No.	Name of Station and Location (a)	Number of Employees (b)	Plant Cost (c)
1	<u>Distribution Compressor Stations</u>		
2			
3	<u>Utah</u>		
4	Weber County		
5	J. W. Allen		1,180,183
6			
7	Salt Lake County		
8	Lark Station		1,020,205
9			
10	Sanpete County		
11	Indianola		1,847,337
12			
13			
14			
15	Total Distribution		4,047,725
16			
17			
18	<u>Production and Gathering</u>		
19	Ace Compressor Plant		29,304
20	Birch Creek #1		288,443
21	Birch Creek #2		39,943
22	Total Production and Gathering		357,691
23	Total		4,405,416
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	* Records not available		
34	A - Fuel or power (d) and Gas for Compressor Fuel (f) is supplied by producers		
35	where it is used upstream of delivery point.		
36	B - Compressor was only run for testing purposes.		
37			
38			

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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COMPRESSOR STATIONS (Continued)

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation. 3. For column(d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (Except depreciation and taxes)		Gas for Compressor Fuel Dth	Operation Data			Line No.
Fuel or Power	Other		Total Compressor Hours of Operation During Year	No of Compr. Operated at Time of Station Peak	Date of Station Peak	
(d)	(e)	(f)	(g)	(h)	(i)	
						1
						2
						3
						4
7	3,999	1	2	0		5
						6
1,003	7,415	98	6	0		7
						8
						9
146,452	10,100	21,732	6,105	1	01/16/07	10
						11
						12
						13
147,462	21,514	21,831	6,113	1		14
						15
						16
A		A	*	*	*	17
A		A	*	*	*	18
A		A	*	*	*	19
						20
						21
147,462	21,514	21,831	6,113	1		22
						23
						24
						25
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Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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GAS STORAGE PROJECTS

1. Report particulars (details) for total gas storage projects.
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).

3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.

Line No.	Item (a)	Total Amount (b)
1	Natural Gas Storage Plant	
2	Land and Land Rights	
3	Structures and Improvements	
4	Storage Wells and Holders	
5	Storage Lines	
6	Other Storage Equipment	
7	TOTAL (Enter Total of Lines 2 Thru 6)	
8	Storage Expenses	
9	Operation	
10	Maintenance	
11	Rents	
12	TOTAL (Enter Total of Lines 9 Thru 11)	
13	Storage Operations (In Dth)	
14	Gas Delivered to Storage	
15	January	418,000
16	February	315,670
17	March	1,478,258
18	April	1,664,609
19	May	2,401,194
20	June	1,567,077
21	July	1,884,491
22	August	2,254,780
23	September	1,965,481
24	October	771,248
25	November	1,449,566
26	December	496,182
27	TOTAL (Enter Total of Lines 15 Thru 26)	16,666,556.00
28	Gas Withdrawn from Storage	
29	January	4,226,000
30	February	1,809,556
31	March	1,793,163
32	April	1,753,743
33	May	740,165
34	June	470,182
35	July	6,934
36	August	2,770
37	September	158,989
38	October	620,180
39	November	1,195,237
40	December	3,317,810
41	TOTAL (Enter Total of Lines 29 Thru 40)	16,094,729.00

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
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GAS STORAGE PROJECTS (Continued)

Line No.	Item (a)	Total Amount (b)
	Storage Operations (In Dth)	
42	Top or Working Gas End of Year	11,033,682
43	Cushion Gas (Including Native Gas)	0
44	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)	11,033,682
45	Certified Storage Capacity	
46	Number of Injection - Withdrawal Wells	
47	Number of Observation Wells	
48	Maximum Day's Withdrawl from Storage	
49	Date of Maximum Days' Withdrawal	
50	LNG Terminal Companies (In Mcf)	
51	Number of Tanks	
52	Capacity of Tanks	
53	LNG Volumes	
54	a) Received at "Ship Rail"	
55	b) Transferred to Tanks	
56	c) Withdrawn from Tanks	
57	d) "Boil Off" Vaporization Loss	
58	e) Converted to Mcf at Tailgate of Terminal	

Name of Respondent Questar Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2007
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Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	(b)	Total Miles of Pipe (c)
1			
2			
3	PAGE NOT APPLICABLE		
4			
5			
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2007
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SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines.
- (b) Incremental facilities.
- (c) Location of gathering areas.
- (d) Location of zones and rate areas.
- (e) Location of storage fields.
- (f) Location of natural gas fields.

- (g) Location of compressor stations.
- (h) Normal direction of gas flow (indicated by arrows).
- (i) Size of pipe.
- (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
- (k) Principal communities receiving service through the respondent's pipeline.

3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

System Map Next Page

**A MAP OF QUESTAR'S
PIPELINE SYSTEM IS
TOO LARGE TO SCAN**

Name of Respondent QUESTAR GAS COMPANY		This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec 31, 2007
FOOTNOTE REFERENCE				
Page No. (a)	Line or Item No. (b)	Column No. (c)	Footnote No. (d)	
PAGE NOT APPLICABLE				

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Name of Respondent QUESTAR GAS COMPANY	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i>	Year Ending Dec 31, 2007
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FOOTNOTE TEXT

Footnote No. (a)	Footnote Text (b)
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INDEX

Accrued and prepaid taxes	262-263
Accumulated provision for depreciation of	
gas utility plant	219
utility plant (summary)	200-201
Advance to associated companies	222
Associated companies	
advances from	256
advances to	222-223
control over respondent	102
corporations controlled by respondent	103
investment in	222-223
service contracts charges	357
Attestation	1
Balance Sheet, comparative	110-113
Bonds	256-257
Capital Stock	250-251
discount	254
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes – important during the year	108
Compressor Stations	508-509
Construction	
overhead procedures, general description of	218
work in progress – other utility departments	200-201
Contracts, service charges	357
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	107
CPA Certification, this report form	i
Current and accrued	
liabilities, miscellaneous	268
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes, accumulated	234-235
income taxes, accumulated-other property	274-275
income taxes, accumulated-other	276-277
regulatory expenses	350-351
Definitions, this report form	iv
Depletion	
amortization and depreciation of gas plant	336-338
and amortization of producing natural gas land and land rights	336-338
Depreciation	
gas plant	336-338
gas plant in service	219
Discount on Capital Stock	254
Dividend appropriations	118-119
Earnings, retained	118-119
Exchange and imbalance transactions	328

INDEX (Continued)

Expenses, gas operation and maintenance	320-325
Extraordinary property losses	230
Filing Requirements, this report form	I-III
Footnote Data	551-552
Gas account – natural	520
Gas	
exchanged, natural	328
received	328
stored underground	220
used in utility operations, credit	331
plant in service	204-209
Gathering revenues	302-303
General description of construction overhead procedures	218
General information	101
Income	
deductions – details	256-259, 340
statement of, for year	114-116
Installments received on capital stock	252
Interest	
on debt to associated companies	340
on long-term from investment, advances, etc.	256-257
Instructions for filing the FERC Form No. 2	I-III
Investment	
in associated companies	222-223
other	222-223
subsidiary companies	224-225
securities disposed of during year	222-223
temporary cash	222-223
Law, excerpts applicable to this report form	IV
List of Schedules, this report form	2-3
Legal proceedings during year	108
Long-term debt	256-257
assumed during year	255
retained during year	255
Management and engineering contracts	357
Map, system	522
Miscellaneous general expense	335
Notes	
Payable, advances from associated companies	256-257
to balance sheet	122
to financial statement	122
to statement of income for the year	122
Operating	
expenses – gas	317-325
revenues – gas	300-301
Other	
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
other supplies expense	334
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278

INDEX (Continued)

Peak deliveries, transmission system,	518
Peaking facilities, auxiliary	519
Plant — gas	
construction work in progress	216
held for future use	214
leased from others	212
leased to others	213
Plant —Utility	
accumulated provisions (summary)	200-201
leased to others, income from	213
Premium on capital stock	252
Prepaid taxed	262-263
Prepayments	230
Professional services, charges for	357
Property losses, extraordinary	230
Reacquired	
capital stock	250-251
long-term debt	256-257
Receivers' certificate	256-257
Reconciliation of reported net income with taxable income from Federal income taxes	261
Regulatory commission expenses	350-351
Regulatory commission expenses — deferred	232
Retained earnings	
appropriated	118-119
statement of	118-119
unappropriated	118-119
Revenues	
from storing gas of others	306-307
from transportation of gas through gathering facilities	302-303
from transportation of gas through transmission facilities	304-305
gas operating	300
Salaries and wages, distribution of	354-355
Sales	300-301
Securities	
disposed of during year	222-223
holders and voting powers	107
investment in associated companies	222-223
investment, others	222-223
issued or assumed during year	255
refunded or retired during year	255
registered on a national exchange	250-251, 256-257
Stock liability for conversion	252
Storage	
of natural gas, underground	512-513
revenues	306-307
Taxes	
accrued and prepaid	262-263
charged during the year	262-263
on income, deferred — accumulated	222-223, 234-235
reconciliation of net income for	261

INDEX (Continued)

Transmission	
and compression of gas by others	332
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	
storage of natural gas, expense, operating data, plant	512-513
Unrecovered plant and regulatory study costs	230